## **ENTERGY LOUISIANA, LLC**

**ELECTRIC SERVICE** 

RIDER SCHEDULE NM Revision 3

Effective Date: March 2, 2017 Filed Date: March 1, 2017

Supersedes: NM Revision 2 effective 12/30/16

Schedule Consists of: Two Pages

### OPTIONAL RESIDENTIAL/COMMERCIAL NET METERING RIDER

#### I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

#### II. APPLICABILITY

This Net Metering Rider Schedule is applicable to any residential or commercial Customer who

- A. has a net generating capacity of no more than 25 kW and 300 kW per location respectively,
- B. takes Service under the following standard Rate Schedules: Residential Service (RS-L and RS-G), Master-Metered Residential Apartment Service (MMRA-L), Small General Service, (GS-L and SGS-G), General Service (GS-G and GS-TOD-G), Master-Metered General Service (MMGS-L), Large General Service (LGS-L), Large Industrial Service (LIS-L), or Large Industrial Power Service (LIPS-L), and
- C. has installed a net metering facility and signed a Standard Interconnection Agreement for Net Metering Facilities with the Company.

Such facilities must be located on the Customer's premise and intended primarily to offset some or all of the Customer's energy usage at that location.

Customers may not take Service under this tariff and simultaneously take Service under the provisions of any other alternative source generation or co-generation tariff.

The provisions of the Customer's standard Rate Schedule are modified as specified herein.

## III. NET MONTHLY BILL

A. <u>Applicable to Customers who have Interconnected Systems or Submitted Completed Interconnection Applications Prior to January 1, 2016</u>

If the kilowatt hours supplied by Company exceed the kilowatt hours generated by the net metering facility, the Net Metering Customer shall be billed for the net kilowatt hours supplied by Company in accordance with the rates and charges under the Customer's standard Rate Schedule.

If the kilowatt hours generated by the Customer's net metering facility exceed the kilowatt hours supplied by Company, the Net Metering Customer shall be credited during the next billing period for the excess kilowatt hours generated. For the final Month in which the Net Metering Customer takes Service from Company, the Company shall issue a check to the Net Metering Customer for the balance of any credit due in excess of the amounts owed by the Customer to the Company. The payment for any remaining credits shall be at the Company's standard rates for purchases at avoided cost in accordance with Section 204 (a), (c), and (e) of the LPSC's Avoided Cost Order dated February 27, 1998.

If a Customer receiving Service under this subsection sells or legally transfers the premise with the qualifying net metering facility, the new Customer will also be eligible to receive Service under this subsection at the premise, provided the new Customer complies with the requirements of the Standard Interconnection Agreement for Net Metering Facilities executed by the original Customer, as well as any other applicable standards and policies of the Company. At the Company's sole discretion, the new Customer may be required to execute a new Standard Interconnection Agreement for Net Metering Facilities or provide other documentation as a prerequisite to receiving Service under this subsection.

# B. <u>Applicable to Customers who have Interconnected Systems and Submitted</u> Completed Interconnection Applications on or after January 1, 2016

If the kilowatt hours supplied by Company exceed the kilowatt hours generated by the net metering facility, the Net Metering Customer shall be billed for the net kilowatt hours supplied by Company in accordance with the rates and charges under the Customer's standard Rate Schedule.

If the kilowatt hours generated by the Customer's net metering facility exceed the kilowatt hours supplied by Company, a credit equal to the excess kilowatt hours generated times the Company's standard rates for purchases at avoided cost in accordance with Section 204 (a), (c), and (e) of the LPSC's Avoided Cost Order dated February 27, 1998 will be applied to the customer's bill.

The customer's monthly bill can be reduced to the fixed Customer Charge or otherwise applicable minimum bill subject to any non-bypassable charges, but not less than that amount; any additional bill credit remaining during a given billing cycle will be carried over to the following billing cycle. For the final Month in which the Net Metering Customer takes Service from Company, the Company shall issue a check to the Net Metering Customer for the balance of any credit due in excess of the amounts owed by the Customer to the Company.

#### IV. GENERAL PROVISIONS

Under net metering only the kilowatt hour units of the Customer's bill are affected.

Metering equipment shall be installed to both accurately measure the electricity supplied by Company to the Net Metering Customer and also to accurately measure the electricity generated by the Customer that is fed back to Company during the applicable billing period. The Cost of the Meter is the responsibility of the Company, but the Company will assess a one-time charge to cover the initial installation, testing, and interconnection costs. The Company will also assess a charge for any additional work by the Company other than that required for the normal net meter installation. Such charge will be calculated based on the specific case. The charge for the initial single-meter installation will be as follows:

Initial Single Net Meter Installation

\$100.00