

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE

RIDER SCHEDULE NFRPCEA

Effective Date: May 31, 2007
Filed Date: May 31, 2007
Supersedes: New Schedule
Schedule Consists of: One Page plus
Adjustment A

NON-FUEL ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER

I. GENERAL

This Non-Fuel Rough Production Cost Equalization Adjustment Rider ("Rider NFRPCEA") defines the procedure by which Entergy Louisiana, LLC. ("Company") shall treat the non-fuel portion of Rough Production Cost Equalization Remedy Receipts.

II. APPLICABILITY

This Rider is applicable under the regular terms and conditions of the Company to all Customers served under applicable retail electric rate schedules, whether metered or unmetered, and/or rider schedules subject to the jurisdiction of the Louisiana Public Service Commission ("LPSC" or "Commission").

III. TERM

Rider NFRPCEA shall be effective starting with the first billing cycle for June and continuing through the final billing cycle for December each year, beginning in 2007.

IV. ADJUSTMENT FACTORS

The Adjustment Factors billed in accordance with Rider NFRPCEA shall be set forth in Attachment A to this Rider NFRPCEA.

V. TRUE UP

Any over or under recovery through Rider NFRPCEA including carrying costs will be added to the fuel adjustment in the March billing month of the following calendar year.

Attachment A

Effective: 6-1-09

**ENTERGY LOUISIANA, LLC
NON-FUEL ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER
RIDER SCHEDULE NFRPCEA**

ADJUSTMENT FACTORS

The following Adjustment Factors will be applied as a percentage of revenue for all bills, net the monthly fuel adjustment, for electric service billed under applicable retail rate and rider schedules* on file with the Louisiana Public Service Commission. The adjustment shall be effective for the billing months of June through December, starting with the first billing cycle of June 2009 billing month. Amounts billed pursuant to this Rider NFRPCEA are subject to State and Local sales tax.

<u>Rate Class</u>	<u>Applicable Monthly Percentage</u>				
	<u>Billing Months</u>				
	<u>JUNE 2009</u>	<u>JULY 2009</u>	<u>AUG. 2009</u>	<u>SEPT. 2009</u>	
Residential	-2.6182%	-2.3376%	-2.2772%	-2.7116%	CT CR
Small General Service	-2.1923%	-2.1373%	-2.1795%	-2.2976%	
Large General Service	-2.4845%	-2.4306%	-2.3746%	-2.4855%	
Exp Curtailable Service	-2.3376%	-2.3177%	-2.3067%	-2.3300%	
Exp Electro Curtailable	-2.7740%	-2.7662%	-2.7316%	-2.7550%	
Large Industrial Power	-5.5593%	-5.2204%	-5.1562%	-5.0637%	
Large Industrial Service	-3.2719%	-3.3566%	-3.1477%	-3.1844%	
Qualified Facility Standby	-0.7586%	-1.9031%	-3.1221%	-1.6396%	
Special Contracted Rates	0.0000%	0.0000%	0.0000%	0.0000%	
Lighting	-0.4587%	-0.4588%	-0.4593%	-0.4562%	
	<u>OCT. 2009</u>	<u>NOV. 2009</u>	<u>DEC. 2009</u>		
Residential	-3.3780%	-4.5901%	-4.0419%		CT CR
Small General Service	-2.4464%	-2.5989%	-2.7240%		
Large General Service	-2.5782%	-2.8524%	-2.8608%		
Exp Curtailable Service	-2.4300%	-2.5397%	-2.5701%		
Exp Electro Curtailable	-4.4306%	-2.8138%	-3.0326%		
Large Industrial Power	-5.5175%	-5.1264%	-5.2001%		
Large Industrial Service	-3.6258%	-3.1693%	-3.4368%		
Qualified Facility Standby	-1.2715%	-1.4714%	-2.8006%		
Special Contracted Rates	0.0000%	0.0000%	0.0000%		
Lighting	-0.4595%	-0.4613%	-0.4603%		

*Excluding Schedules AFC, DTK, EAPS, EBASE, EEDBP, EER, FCA, FRP, FTS, facilities charges, incremental load under LCOP, MS, MVER, PPS, ROW, SQF, SCO, FSC-ELL, FR-1 and GPP.

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