

ENERGY LOUISIANA, LLC
ELECTRIC SERVICE

RIDER SCHEDULE FRP-5

Effective Date: October 29, 2009
Filed Date: October 21, 2009
Supersedes: FRP-4 filed 1/31/2006
Schedule Consists of: Eleven Pages and
Attachments A - F

**FORMULA RATE PLAN
RIDER SCHEDULE FRP-5**

1. GENERAL

Formula Rate Plan Rider Schedule FRP-5 ("Rider FRP") defines the procedure by which the rates contained in the Entergy Louisiana, LLC ("ELL" or "Company") rate schedules designated in Attachment A to this Rider FRP ("Rate Schedules") may be periodically adjusted. Rider FRP shall apply in accordance with the provisions of Section 2.A below to all electric service billed under the Rate Schedules, whether metered or unmetered, and subject to the jurisdiction of the Louisiana Public Service Commission ("LPSC" or "Commission").

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2. APPLICATION AND REDETERMINATION PROCEDURE

2.A. RATE ADJUSTMENTS

The adjustments to the Company's rates set forth in Attachment A to this Rider FRP ("Rate Adjustments") shall be added to the rates set out in the Net Monthly Bill section in the Company's Rate Schedules. The Rate Adjustments shall be determined in accordance with the provisions of Sections 2.B and 2.C below.

2.B. ANNUAL FILING AND REVIEW

2.B.1. FILING DATE

For each year of this FRP, beginning in 2009, ELL shall file a report with the Commission containing an evaluation of the Company's earnings for the immediately preceding calendar year prepared in accordance with the provisions of Section 2.C below ("Evaluation Report"). A revised Attachment A shall be included in each such filing containing revised Rate Adjustments determined in accordance with the provisions of Section 2.C below. For the 2008 Test Year filing, ELL shall file the Evaluation Report on or before the first billing cycle of November 2009. For the 2009 and 2010 Test Year filings, ELL shall file the Evaluation Report on or before May 15 of 2010 and 2011, respectively.

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2.B.2. REVIEW PERIOD

The Commission Staff ("Staff") and all intervenors ("Intervenors") in the prior year base rate or FRP proceeding shall receive a copy of each Evaluation Report filing at the time it is filed with the Commission. While an Intervenor in prior Evaluation Report reviews shall not be precluded from participation in future reviews, Intervenors will be required to file a new intervention in the proceeding associated with each annual Evaluation Report filing. (The Staff, Intervenors and ELL shall be referred to hereinafter, collectively as the "Parties" and shall receive copies of all filings and pleadings in FRP-related proceedings.) At the time each such Evaluation Report is filed, ELL

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shall provide the other Parties with workpapers supporting the data and calculations reflected in the Evaluation Report. The other Parties may request clarification and additional supporting data.

The Parties shall then have until August 15, of the filing year to review the Evaluation Report to ensure that it complies with the requirements of Section 2.C below. For the Evaluation Report filed on November 1, 2009, the Parties shall have until February 1, 2010 to conduct this review. If any of the Parties should detect any error(s) in the application of the principles and procedures contained in Section 2.C below or identify issues upon which further information is required of ELL and/or to verify any of the data or issues contained in the annual filing, such error(s), data or issues requiring verification shall be formally communicated in writing to the other Parties by August 15 of the filing year and, for the 2009 Evaluation Report, by February 1, 2010 ["Dispute" or "Disputes"]. Each such indicated Dispute shall include, if available, documentation of the proposed correction. The Company shall then have until September 30 of the filing year, and to March 15, 2010 for the 2009 Evaluation Report, to review any proposed corrections, to work with the other Parties to resolve any Disputes and to file a revised Attachment A containing Rate Adjustments reflecting all corrections upon which the Parties agree. The Company shall provide the other Parties with appropriate workpapers supporting any revisions made to the Rate Adjustments initially filed.

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Except where there are unresolved Disputes, which shall be addressed in accordance with the provisions of Section 2.B.3 below, the Rate Adjustments initially filed under the provisions of Section 2.B.1 above, or such corrected Rate Adjustments as may be determined pursuant to the terms of this Section 2.B.2, shall become effective for bills rendered on and after the first billing cycle for the month of September or, with the consent of the LPSC Staff, October, of the filing year, except for the 2009 filing year. For the 2009 filing year, the Rate Adjustments initially filed under the provisions of Section 2.B.1 above shall become effective for bills rendered on or after the first billing cycle of November 2009, and any corrected Rate Adjustments as may be determined pursuant to the terms of this Section 2.B.2 shall become effective for bills rendered on or after the first billing cycle of April 2010, or with the consent of the LPSC Staff, May 2010. Those Rate Adjustments shall then remain in effect until changed pursuant to the provisions of this Rider.

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2.B.3. RESOLUTION OF DISPUTES

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In the event there are Disputes regarding any Evaluation Report, the Parties shall work together in good faith to resolve such Disputes. If the Parties are unable to resolve the Disputes or reasonably believe they will be unable to resolve the Disputes by the end of the period provided for in Section 2.B.2 above, revised Rate Adjustments reflecting all revisions to the initially filed Rate Adjustments on which the Parties agree shall become effective as provided for in Section 2.B.2 above. Any remaining Disputes shall be submitted to the Commission for resolution.

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If the Commission's final ruling on any Disputes requires changes in the Rate Adjustments initially implemented pursuant to the above provisions, the Company shall file a revised Attachment A containing such further modified Rate Adjustments within fifteen (15) days after receiving the Commission's order resolving the Disputes. The Company shall provide a copy of the filing to the other Parties together with appropriate supporting documentation. Such modified Rate Adjustments shall then be implemented with the next applicable monthly billing cycle after filing and shall remain in effect until superseded by Rate Adjustments established in accordance with the provisions of this Rider FRP.

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Within 60 days after receipt of the Commission's final ruling on any Disputes, the Company shall determine the amount to be refunded or surcharged to customers, if any, together with interest at the legal rate of interest. Such refund/surcharge amount shall be effective as of September or, with the consent of the LPSC Staff, as of October of the filing year (except that for the 2009 filing year any such refund/surcharge amount shall be effective as of November of the filing year), shall be applied on a percentage basis pursuant to Section 2.C.4 of this Rider FRP and shall be based on the customer's applicable base revenue from the first billing cycle of September, or with the consent of the LPSC Staff, of October, of the filing year (except for the 2009 filing year for which it shall be based on November of the filing year) through the last date the interim Rate Adjustments were billed. Such refund/surcharge amount shall be applied to customers' bills in the manner prescribed by the Commission.

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2.C. ANNUAL REDETERMINATION OF RATE ADJUSTMENTS

2.C.1. DEFINITION OF TERMS

a. EVALUATION PERIOD

The Evaluation Period shall be the twelve month period ended December 31 of the calendar year immediately preceding the filing of an Evaluation Report. All data utilized in each Evaluation Report shall be based on actual results and balances for the Evaluation Period, as recorded on the Company's books in accordance with the Uniform System of Accounts or such other documentation as may be appropriate, except where either 13-month average balances or beginning/ending average balances will be used for determination of rate base items.

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b. EARNED RATE OF RETURN ON COMMON EQUITY

The Earned Rate of Return on Common Equity ("EROE") for any Evaluation Period shall be determined in accordance with the Earned Rate of Return on Common Equity Formula set out in Attachment B. The EROE determination shall reflect the Evaluation Period Adjustments set out in Attachment C.

c. BENCHMARK RATE OF RETURN ON RATE BASE

The Benchmark Rate of Return on Rate Base ("BRORB") is the composite weighted embedded cost of capital reflecting the Company's annualized costs of Short-Term Debt, Long-Term Debt, Preferred Stock and Common Equity. The BRORB shall be determined in accordance with the Benchmark Rate of Return on Rate Base Formula set out in Attachment D.

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d. EVALUATION PERIOD COST RATE FOR COMMON EQUITY

The Evaluation Period Cost Rate for Common Equity ("EPCOE") is the Company's cost rate for common equity applicable to the Evaluation Period. The EPCOE value applicable for each Evaluation Period shall be determined in accordance with the Evaluation Period Cost Rate for Common Equity Procedure set out in Attachment E.

e. RATE OF RETURN ON COMMON EQUITY BANDWIDTH

The Rate of Return on Common Equity Bandwidth ("Bandwidth") shall be the range of values with an upper limit ("Upper Band") equal to the EPCOE plus 0.80% and a lower limit ("Lower Band") equal to the EPCOE minus 0.80 %.

f. ENVIRONMENTAL COST RELATED REVENUE REQUIREMENT

If during the term of this FRP, there is a change in the law or regulation related to environmental issues or environmental compliance that increases the costs to ELL, ELL shall have the right to request the recovery of the prudent level of such costs outside the FRP sharing mechanism. Nothing in this provision shall constitute pre-approval of the recovery of such increased costs.

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g. ENERGY EFFICIENCY RELATED REVENUE REQUIREMENT

If during the term of this FRP, there is a change in law or regulation that adopts measures designed to increase the efficient use of electric energy and that results in increased costs to ELL, ELL shall have the right to request the recovery of the prudent level of such costs outside the FRP sharing mechanism. Nothing in this provision shall constitute the pre-approval of the recovery of such increased costs.

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2.C.2. TOTAL RIDER FRP REVENUE LEVEL

In each Evaluation Report, the Total Rider FRP Revenue level shall consist of the following components:

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a. The Extraordinary Cost and/or Additional Capacity Cost Related Revenue Requirement Rider components shall be as defined in Sections 3.A, and 3.D, respectively;

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b. Recovery of Realigned Costs Related Revenue Requirement Rider components shall be as defined in Section 3.E; and,

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c. The Remaining FRP Revenue Redetermination Rider shall be determined using the Rider FRP Revenue Redetermination Formula set out in Attachment F, which reflects the following rules:

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| (1) The Total Revenue Requirement for the Evaluation Period shall be reduced by the Evaluation Period amounts for the items reflected in Section 2.C.2.a through 2.C.2.b above. | AT |
| (2) The Total FRP Revenue level for the Evaluation Period shall be reduced by the annualized revenue associated with the recovery of the items reflected in Section 2.C.2.a through 2.C.2.b, above. | AT |
| (3) If the EROE is less than the Lower Band, the Rider FRP Revenue level for the Evaluation Period shall be increased by the amount necessary to increase the EROE for the Evaluation Period by 60% of the difference between the Lower Band and the EROE. | CT |
| (4) There shall be no change in Rider FRP Revenue level for the Evaluation Period if the EROE is less than or equal to the Upper Band and greater than or equal to the Lower Band. | CT |
| (5) Recovery of costs as defined in Sections 3.A and 3.D, respectively, shall be limited as follows: if the EROE exceeds the Upper Band, the Rider FRP revenue reduction shall be equal to the lesser of 100% of the difference between the EROE and the Upper Band or the net annual cost of the extraordinary cost changes and/or new capacity costs, as defined in Sections 3.A and 3.D, respectively. In the event that the difference between the EROE and the Upper Band exceeds the net annual cost of the extraordinary cost changes and/or new capacity costs in the year in which such costs are first reflected, but not thereafter, the Rider FRP revenue reduction shall be equal to 100% of the net annual cost of the extraordinary cost changes and/or new capacity costs plus 60% of the difference between the EROE and the Upper Band minus the net annual cost of the extraordinary cost changes and/or new capacity costs. | CT

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| (6) In the event there are no new extraordinary cost changes and/or new capacity costs pursuant to Sections 3.A and 3.D, respectively, if the EROE exceeds the Upper Band, the Rider FRP Revenue level for the Evaluation Period shall be reduced by the amount necessary to reduce the EROE for the Evaluation Period by 60% of the difference between the Upper Band and the EROE. | CT |
| (7) A change in the Rider FRP Revenue level shall not be made unless it changes the EROE for the Evaluation Period by more than 0.05% (5 basis points). | CT |
| (8) The Section 2.C.2.c.(5) sharing mechanism provision shall not apply to the costs relating to the amounts for the items determined in Sections 2.C.2.a through 2.C.2.b and the provisions of Section 3.A. Rather, 100% of the referenced costs shall be reflected. | CT |

2.C.3. RIDER FRP REVENUE ALLOCATION

The Total Rider FRP Revenue, as determined under the provisions of Section 2.C.2 above, shall be allocated to each applicable rate schedule based on an equal percentage of applicable base revenue. This percentage shall be developed by dividing the Total Rider FRP Revenue by the total applicable base revenue.

2.C.4. RATE ADJUSTMENT REDETERMINATION

All applicable retail rates and riders as noted on Attachment A on file with the Louisiana Public Service Commission will be adjusted by an equal percentage of the base rate revenue of all bills.

3. PROVISIONS FOR OTHER RATE CHANGES

3.A. EXTRAORDINARY COST CHANGES

3.A.1. UNFORESEEN COST CHANGES

It is recognized that from time to time ELL may experience extraordinary increases or decreases in costs that occur as a result of actions, events, or circumstances beyond the control of the Company. Such costs may significantly increase or decrease the Company’s revenue requirements and, thereby, require rate changes that this Rider FRP is not designed to address. Should ELL experience such an extraordinary cost increase or decrease having a net annual revenue requirement impact exceeding \$10 million on an LPSC jurisdictional basis, then either the Company or the Commission may initiate a proceeding to consider a pass-through of such extraordinary cost increase or decrease.

3.A.2. SYSTEM AGREEMENT CASE EFFECTS

The effects, if any, resulting from Opinion Nos. 480 or 480-A issued by the Federal Energy Regulatory Commission (“FERC”) in connection with Docket No. EL01-88-001, including the annual bandwidth calculations and retail decisions incident to FERC Section 205 and/or Section 206 filings that have clarified and/or modified Opinion Nos. 480 and 480-A, shall be considered separately outside of the FRP mechanism.

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3.A.3. LITTLE GYPSY REPOWERING PROJECT EFFECTS

The effects, if any, associated with LPSC Docket No. U-30192 shall be considered separately outside of the FRP mechanism.

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3.A.4. WATERFORD 3 STEAM GENERATOR REPLACEMENT EFFECTS

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ELL may include in rates the net incremental costs associated with the Waterford 3 steam generator replacement project (within this Section 3.A.5, referred to as "Project") at the time the Project is completed and in-service, outside the FRP earnings sharing formula. That is, such cost recovery shall be net of the O & M savings, and 100% of the cost savings from the project and the increased benefits of Waterford 3 will be passed through to ratepayers dollar for dollar. In its May 2011 FRP filing, ELL shall separately identify the Waterford 3 steam generator-related O&M savings relative to test year 2010 levels. Earnings above 11.05 percent will be used to offset the revenue requirements. The Waterford 3 Project rate increase shall be implemented on a subject-to-refund basis, subject to the results of the Commission's prudence review of the construction Project established in Docket No. U-30670 and a review of the revenue requirement calculations. ELL's May 2011 FRP filing will include an estimate of the net incremental costs of the Project, and the revenue requirements to be included in the rates upon Project completion. Even if the Project is completed and in service prior to September, 2011, rates reflecting the Project's revenue requirement shall not be effective until the first billing cycle for the month of September, 2011. During the period beginning when the Project is deemed in service and ending when the Project's revenue requirement is reflected in rates, the Company shall be permitted to accrue and defer the sum of carrying charges at its overall authorized return plus the depreciation on the investment. The incremental annual year revenue requirement associated with the steam generator addition will reflect the average rate base during the rate effective period and will also reflect the net change in the rate base associated with the existing Waterford 3 investment due to the buildup of accumulated depreciation and accumulated deferred income taxes from the FRP test year to the effective date of the FRP rate change and actual capital additions up to the effective date of the FRP rate change. If the Project's revenue requirement continues to be recovered via a Rider, the revenue requirement associated with the Project shall be recalculated each year on a test year basis. If the Project's revenue requirement is recovered via base rates, no such recalculation shall be required.

3.A.5. DEPRECIATION/DECOMMISSIONING RATE EFFECTS

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The effects of changes in depreciation rates, and/or decommissioning accruals, increases or decreases, ordered by the LPSC, including as a result of changes in the requirement to fund the decommissioning trust that may be ordered by the Nuclear Regulatory Commission during the period that this FRP is in effect, shall be considered separately outside of the FRP mechanism. In addition, 100% of the incremental rate base (depreciation and ADIT) effects of the depreciation rate change shall be reflected in the derivation of the change in the revenue requirement resulting from a change in the depreciation rate.

3.A.6. STORM DAMAGE ACCRUAL EFFECTS

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The effects of changes in storm damage accruals, increases or decreases, ordered by the LPSC shall be considered separately outside of the FRP mechanism.

3.A.7. INTERRUPTIBLE LOAD CASE EFFECTS

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Any retail effects associated with a decision in FERC Docket Nos. EL00-66-000, ER00-2854-000 and EL95-33-002 (Consolidated) shall be considered separately outside the FRP mechanism. When the FERC issues an order disposing of the Application for Clarification and Applications for Rehearing in this case, any retail effects resulting from such decision shall be flowed through within a reasonable time after, and in accordance with, LPSC approval of the manner in which that shall occur. However, this Rider FRP provision shall have no precedential or other effect with respect to whether a refund or surcharge is appropriate in connection with a decision in FERC Docket Nos. EL00-66-000, ER00-2854-000 and EL95-33-002 (Consolidated), or whether a stay or injunction is appropriate in the event of an appeal or rehearing of a decision in those consolidated dockets.

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3.A.8. ISES Unit 2

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If the Commission approves the exercise by ELL of the option to purchase an ownership interest in ISES Unit 2 during the term of this FRP, the costs will be treated outside of the FRP sharing mechanism in the test year in which the option is exercised. In determining the necessary change in rates associated with the acquisition, only the costs incremental to those currently included in rates relating to the ISES Unit 2 Power Purchase Agreement shall be recognized.

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3.B. SPECIAL RATE FILINGS

The Company is experiencing a dynamic business environment and increasing competition. Experimental, developmental, and alternative rate schedules may be appropriate tools for the Company to use to address these conditions. Therefore, nothing in this Rider shall be interpreted as preventing the Company from proposing to revise existing rate schedules or implement new rate schedules as may be appropriate. Any such rate changes shall be filed with the Commission and evaluated in accordance with the rules and procedures then in effect.

3.C. FORCE MAJEURE

In addition to the rights of ELL under this Rider, or as provided by law, to make a filing for the pass-through of costs outside the provisions of this Rider FRP, if any event or events beyond the reasonable control of ELL, including Natural Disaster, damage or unforeseeable loss of generating capacity, changes in regulation ordered by a regulatory body or other entity with appropriate jurisdiction, and orders or acts of civil or military authority, cause increased costs to ELL or result in a deficiency in revenues to ELL, ELL may file for rate or other relief outside the provisions of this Rider FRP. Such request shall be considered by the Commission in accordance with its regulations and applicable law governing such filings.

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The Term "Natural Disaster" in the above paragraph shall include weather events such as hurricanes and/or tropical storms, or other events such as earthquakes, for example. If the Commission determines that a Natural Disaster causes a loss of customers for ELL that would result in the loss of at least \$10 million in base rate revenues during the rate-effective period, ELL may seek recovery of those base revenues outside of the provisions of this Rider FRP. ELL shall bear the burden of proof to demonstrate to the Commission the level of base rate revenue loss during the rate effective period and that the loss was caused by the Natural Disaster.

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The loss of base rate revenue during the effective period shall, at a minimum, take into consideration the following:

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- 1) The net loss of customers caused by the Natural Disaster looking at the entire service area, adjusted for normal growth.
- 2) The usage patterns of the actual lost customers or some reasonable proxy.
- 3) Any offsets due to the decreased costs and/or due to costs that are still recovered from the remaining customers.

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If this calculation produces a result less than \$10 million in the rate-effective period, no relief should be granted outside of the FRP. If the amount equals or exceeds \$10 million as approved by the Commission, ELL shall be entitled to recover outside of the FRP the lesser of (1) the Commission approved loss in revenues, or (2) the difference between the EROE adjusted to reflect the estimated loss in revenue and the EPCOE. In succeeding years the revenue loss will be recalculated to recognize the effect of returning customers and load. Once that revenue requirement effect falls below \$10 million, the effect of the revenue reduction will be reflected in the FRP.

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3.D. ADDITIONAL CAPACITY

3.D.1. APPROVED CAPACITY ADDITION

The Company shall be allowed to recover fully through this Rider FRP, outside the FRP sharing mechanism, and consistent with Section 2.C.2., the LPSC retail revenue requirement associated with purchased capacity costs in excess of the amount in base rates as approved by the Commission. Such new capacity costs shall include:

- (1) approval of a new purchase capacity agreement, or
- (2) approval of the recovery of previously deferred capacity costs.

In the event the Company adds to its resources by means of a capacity and/or capacity and energy purchase and in the event that such new resource is used to provide capacity to the Company on or before the first billing cycle for the month of September of a filing year and the Commission has approved the incurrence of such costs and their level pursuant to the applicable General Order(s) of the Commission, then the Company may include all capacity costs related to such resource under this Section 3.D.1 as a cost, so that, at the time that new rates take effect with the first billing cycle for the month of September, those new rates will reflect the capacity costs that are represented by such generating resource.

Provided that the LPSC has approved the new purchase capacity agreement, the Company shall be allowed to defer the capacity costs associated with the new capacity purchase agreement during the period from the incurrence of the cost until such time as the rates that reflect such capacity costs take effect. The Company shall be allowed to accrue interest on the net-of-tax balance of the deferred capacity costs at the rate set forth in LPSC General Order No. U-21497 during the period in which such costs are deferred.

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3.D.2. CAPACITY COST ADJUSTMENTS

The Rider FRP shall be adjusted on an interim basis for:

- (1) the expiration of a purchase capacity agreement previously recovered through Rider FRP, or
- (2) the completion of the recovery of previously deferred capacity costs.

3.D.3. CAPACITY COST TRUE-UP ADJUSTMENTS

The LPSC retail revenue requirement associated with the purchased capacity costs that are billed to ELL pursuant to a cost of service agreement or tariff and recovered via this Rider pursuant to Section 3.D. shall be compared to the actual cost of such capacity. Any difference between the revenue requirement of the capacity costs used to determine the level of this Rider during the Evaluation Period and the revenue requirement associated with the actual capacity cost during the Evaluation Period shall be included in the Evaluation Report as part of the Additional Capacity Revenue Requirement in the next Rider FRP Revenue Requirement Redetermination Formula as set out in Attachment F.

3.D.4. ACQUISITION/SELF-BUILD CAPACITY COST ADJUSTMENTS

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The Company shall be allowed to recover fully through this Rider FRP, outside the FRP sharing mechanism, and consistent with Section 2.C.2., the LPSC retail revenue requirement associated with:

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- (1) the modification or replacement of an existing generating facility having an annual revenue requirement exceeding \$10 million;
- (2) the acquisition of new generating facilities; and/or,
- (3) the construction of a new generating facility, having an annual revenue requirement exceeding \$10 million.

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3.E. RECOVERY OF REALIGNED COSTS

To the extent that, during the term of this FRP-5, the Commission orders the Company to realign costs from recovery via the Fuel Adjustment Clause to base rates, or the reverse, it shall be done on a basis that, in the aggregate, is revenue-neutral to the customers.

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3.F. WATERFORD 4 BLACKSTART

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The completion of the Waterford 4 Blackstart Unit in 2009 will be treated as a proforma adjustment to the 2008 test year such that the retail effects of this project will begin being recognized in the 2008 test year.

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3.G. REALIGNMENT OF SO₂ AND O&M ADDER COSTS

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The rate effects of LPSC Order No. U-25116 (December 8, 2008) shall be treated as a pro forma adjustment to the 2008 test year such that the retail effects of this change in treatment of SO₂ costs will be begin being recognized in the 2008 test year. At the time that the five year amortization of this regulatory asset is completed, an adjustment will be made to the revenue requirement to ensure that customers receive 100% of the benefit of the elimination of the costs associated with the amortization (adjusted to reflect applicable revenue related costs) .

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4. EFFECTIVE DATE AND TERM

Rider FRP shall continue in effect for three years with annual Evaluation Report filings to be made on or before the first billing cycle of November 2009 and May 15 of 2010 and 2011 for the Evaluation Periods 2008, 2009 and 2010, respectively. Unless Rider FRP is extended by mutual agreement of the Commission and the Company, the Rate Adjustments resulting from the May 15, 2011 Evaluation Report filing shall continue in effect until such time as they are superseded pursuant to a final Commission order. If this Rider FRP is not extended, the Company shall file a base rate proceeding on or before June 1, 2012, unless the Commission issues an order making such filing unnecessary. If this Rider FRP is terminated by a future order of the Commission, the then-existing Total FRP Revenue shall continue to be in effect until new base rates reflecting the then-existing Total FRP Revenue are duly approved and implemented. Nothing contained in this Rider FRP shall limit the right of any party to file an appeal as provided by law.

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**ENTERGY LOUISIANA, LLC
FORMULA RATE PLAN RIDER SCHEDULE FRP-5
RATE ADJUSTMENTS**

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to all Customers served under any retail electric rate schedule * and/or rider schedule.*

II. NET MONTHLY RATE

The Net Monthly bill or Monthly Bill calculated pursuant to each applicable retail rate schedule* and/or rider schedule* on file with the Louisiana Public Service Commission will be adjusted monthly by an equal percentage of 14.8505% of base revenues, before application of the monthly fuel adjustment.

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* Excluding Schedules: MVER, QFSS, AFC, LIS R2, LIPS R2, CS, CS R1, EECS, ECS (Curtable Load), LCOP (Incremental Load), DRI (Curtable Load), SQF, EER, EAPS, EEDBP, OBP, PPS, FCA, MS, NFRPCEA, RPCEA, FSC-ELL, SCO, EAC, GPP, DTK and Special Contracted Rates.

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Note: Rider Schedule FRP billing rate increased 0.2636% from the Rider Schedule FRP billing rate implemented on August 28, 2008.

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ENTERGY LOUISIANA, LLC EARNED RATE OF RETURN ON COMMON EQUITY FORMULA		
LINE NO	DESCRIPTION	ADJUSTED AMOUNT
TOTAL COMPANY		
1	RATE BASE (Attachment B, Page 2, L20)	
2	BENCHMARK RATE OF RETURN ON RATE BASE (Attachment D, L6, Column D)	
3	REQUIRED OPERATING INCOME (L1 * L2)	
4	NET UTILITY OPERATING INCOME (Attachment B, Page 3, L28)	
5	OPERATING INCOME DEFICIENCY/(EXCESS) (L3 - L4)	
6	REVENUE CONVERSION FACTOR (NOTE A)	
7	REVENUE DEFICIENCY/(EXCESS) (L5 * L6)	
	PRESENT RATE REVENUES	
8	ULTIMATE CUSTOMERS (Attachment B, Page 3, L3)	
9	SALES FOR RESALE (Attachment B, Page 3, L4)	
10	TOTAL (L8 + L9)	
11	REVENUE REQUIREMENT (L7 + L10)	
LPSC RETAIL		
12	REVENUE REQUIREMENT ALLOCATION FACTOR (%) (NOTE B)	
13	REVENUE REQUIREMENT (L11 * L12)	
14	PRESENT RATE REVENUES (Attachment B, Page 3, L1)	
15	REVENUE DEFICIENCY/(EXCESS) (L13 - L14)	
16	REVENUE CONVERSION FACTOR (NOTE A)	
17	OPERATING INCOME DEFICIENCY/(EXCESS) (L15 / L16)	
18	RATE BASE ALLOCATION FACTOR (%) (NOTE B)	
19	RATE BASE (L1 * L18)	
20	COMMON EQUITY DEFICIENCY/(EXCESS) (%) (L17 / L19)	
21	WEIGHTED EVALUATION PERIOD COST RATE FOR COMMON EQUITY (%) (Attachment D, L5, Column D)	
22	WEIGHTED EARNED COMMON EQUITY RATE (%) (L21 - L20)	
23	COMMON EQUITY RATIO (%) (Attachment D, L5, Column B)	
24	EARNED RATE OF RETURN ON COMMON EQUITY (%) (L22 / L23)	

NOTES:

(A) REVENUE CONVERSION FACTOR = $1 / [(1 - \text{COMPOSITE TAX RATE}) * (1 - \text{BAD DEBT} - \text{REGULATORY COMMISSION EXPENSE RATE} - \text{FRANCHISE TAX RATE})]$

(B) THE LPSC RETAIL RATIO UTILIZED BY THE LPSC IN ESTABLISHING THE RATES IN ELL'S RATE SCHEDULES.

ENTERGY LOUISIANA, LLC RATE BASE (A)				
LINE NO	DESCRIPTION	PER BOOKS	ADJUST- MENTS (B)	ADJUSTED AMOUNT
1	GROSS PLANT IN SERVICE (C) (K)			
2	DEPRECIATION RESERVES (K)			
3	NET UTILITY PLANT (L1 + L2)			
4	PROPERTY UNDER FINANCIAL LEASE – NET			
5	PLANT HELD FOR FUTURE USE			
6	CONSTRUCTION WORK IN PROGRESS (D)			
7	MATERIALS & SUPPLIES (E)			
8	PREPAYMENTS (E)			
9	CASH WORKING CAPITAL (F)			
10	OTHER WORKING CAPITAL (E)(G)			
11	INVESTMENT IN SFI (E)			
12	ACCUM DEF W-3 MAINT/REFUEL (H)			
13	NUCLEAR FUEL IN REACTOR (E)			
14	W-3 DESIGN BASIS/REGULATORY STUDY COST			
15	CUSTOMER ADVANCES			
16	CUSTOMER DEPOSITS			
17	UNFUNDED PENSION EXPENSE			
18	ACCUM DEFERRED INCOME TAXES			
19	OTHER (I) (J)			
20	RATE BASE (L3 + Sum of L4 - L21)			

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NOTES:

- (A) BEGINNING/ENDING AVERAGE BALANCES ARE TO BE UTILIZED EXCEPT WHERE OTHERWISE NOTED.
- (B) ADJUSTMENTS AS SET OUT IN ATTACHMENT C TO THIS RIDER FRP
- (C) PLANT IN SERVICE EXCLUDING DISALLOWED PLANT INVESTMENT AND PLANT HELD UNDER FINANCING - SALE/LEASEBACK
- (D) AMOUNT NOT SUBJECT TO AFUDC ACCRUAL
- (E) 13-MONTH AVERAGE BALANCES
- (F) BASED ON LEAD/LAG STUDY
- (G) INCLUDES RESERVE FOR UNCOLLECTIBLES, COLLECTION BANK MINIMUM BALANCES, WORKING FUNDS AND PROPERTY, INJURIES & DAMAGES AND ENVIRONMENTAL RESERVES
- (H) 50% REFUELING OUTAGE EXPENSE FOR THE EVALUATION PERIOD
- (I) OTHER ITEMS INCLUDED PURSUANT TO SECTION 7 OF ATTACHMENT C TO THIS RIDER FRP
- (J) BEGINNING & ENDING OR 13 MONTH AVERAGE AS MORE APPROPRIATE
- (K) YEAR END BALANCES FOR PLANT ACQUISITIONS MADE DURING THE TEST YEAR

ENTERGY LOUISIANA, LLC OPERATING INCOME				
LINE NO	DESCRIPTION	PER BOOKS	ADJUST- MENTS (A)	ADJUSTED AMOUNT
	REVENUES			
	SALES TO ULTIMATE CUSTOMERS			
1	LPSC RETAIL			
2	CNO RETAIL			
3	TOTAL (L1 + L2)			
4	SALES FOR RESALE			
5	EPP & SYSTEM SALES			
6	OTHER ELECTRIC REVENUE			
7	TOTAL OPERATING REVENUES (Sum of L3 - L6)			
	EXPENSES			
	OPERATION & MAINTENANCE			
8	PRODUCTION			
9	TRANSMISSION			
10	DISTRIBUTION			
11	CUSTOMER ACCOUNTING			
12	CUSTOMER SERVICE & INFORMATION			
13	SALES			
14	ADMINISTRATIVE & GENERAL			
15	TOTAL O & M EXPENSE (Sum of L8 - L14)			
16	GAIN FROM DISPOSITION OF ALLOWANCES			
17	REGULATORY DEBITS AND CREDITS			
18	DEPRECIATION, AMORTIZATION & ACCRETION EXP			
19	INTEREST ON CUSTOMER DEPOSITS			
20	TAXES OTHER THAN INCOME			
21	STATE INCOME TAX			
22	FEDERAL INCOME TAX			
23	PROV DEF INC TAX - STATE – NET			
24	PROV DEF INC TAX - FED – NET			
25	INVESTMENT TAX CREDIT – NET			
26	OTHER (NOTE B)			
27	TOTAL UTILITY OPERATING EXP (L15 + Sum of L16 - L26)			
28	NET UTILITY OPERATING INCOME (L7 - L27)			

CT

NOTES:

(A) ADJUSTMENTS DEFINED IN ATTACHMENT C

(B) OTHER ITEMS INCLUDED PURSUANT TO SECTION 7 OF ATTACHMENT C

ENTERGY LOUISIANA, LLC INCOME TAX				
LINE NO	DESCRIPTION	PER BOOKS	ADJUST-MENTS (A)	ADJUSTED AMOUNT
1	TOTAL OPERATING REVENUES (Page 3, L7)			
2	TOTAL O&M EXPENSE (Page 3, L15)			
3	GAIN FROM DISPOSITION OF ALLOWANCES (Page 3, L16)			
4	REGULATORY DEBITS AND CREDITS (Page 3, L17)			
5	DEPRECIATION, AMORTIZATION & ACCRETION EXPENSE (Page 3, L18)			
6	INTEREST ON CUSTOMER DEPOSITS (Page 3, L19)			
7	TAXES OTHER THAN INCOME (Page 3, L20)			
8	NET INCOME BEFORE INCOME TAXES (L1 - Sum of L2 - L7)			
9	ADJUSTMENTS TO NET INCOME BEFORE TAXES			
10	TAXABLE INCOME (L8 + L9)			
COMPUTATION OF STATE INCOME TAX				
11	STATE TAX ADDITIONAL DEPRECIATION ADJUSTMENT			CT
12	STATE TAXABLE INCOME (L10 + L11)			CT
13	STATE INCOME TAX BEFORE ADJUSTMENTS [L12 * Effective State Tax Rate (see Note B)]			CT
14	ADJUSTMENTS TO STATE TAX			CT
15	STATE INCOME TAX (L13 + L14)			AT
COMPUTATION OF FEDERAL INCOME TAX				
16	TAXABLE INCOME (L10)			CT
17	STATE INCOME TAX [L13 (shown as deduction)]			CT
18	FEDERAL ADJUSTMENTS			CT
19	TOTAL FEDERAL TAXABLE INCOME (Sum of L16 - L18)			CT
20	FEDERAL INCOME TAX BEFORE ADJUSTMENTS [L19 * Federal Tax Rate (see Note B)]			CT
21	ADJUSTMENTS TO FEDERAL TAX			CT
22	FEDERAL INCOME TAX (L20 + L21)			CT

NOTES:

(A) ADJUSTMENTS DEFINED IN ATTACHMENT C

(B) THE TAX RATE IN EFFECT AT THE TIME THE EVALUATION REPORT IS FILED SHALL BE UTILIZED.

**ENTERGY LOUISIANA, LLC
EVALUATION PERIOD ADJUSTMENTS**

The actual (per book) data for each Evaluation Period, as reflected in Attachment B, shall be adjusted to reflect the following:

1. Special Rates

- A) Present rate revenue shall be adjusted to reflect, on an annualized basis, the Rate Adjustments in effect at the end of the Evaluation Period under this Rider FRP.
- B) The rate base, revenue and expense effects associated with any riders, or other rate mechanisms, that ELL may have in effect during the Evaluation Period which recover specific costs are to be eliminated.

2. Interest Synchronization

All Evaluation Period interest expenses are to be eliminated and replaced with an imputed interest expense amount equal to the Evaluation Period rate base multiplied by the weighted embedded cost of debt for the Evaluation Period determined in accordance with Attachment D.

3. Income Taxes

All state and federal income tax effects including 1) adjustments to taxable income, 2) adjustments to current taxes, 3) provisions for deferred income tax (debit and credit), and 4) accumulated provision for deferred income tax (debit and credit) shall be adjusted or eliminated, as appropriate, to comport with the following principles:

- A) Effects associated with other adjustments set out in this Attachment C shall similarly and consistently be adjusted;
- B) All effects associated with the difference in the timing of transactions, where the underlying timing difference is eliminated, shall also be eliminated;
- C) The corporate state and federal income tax laws legally in effect on the date an Evaluation Report is filed under this Rider FRP shall be reflected in the calculation of all income tax amounts; and
- D) Tax effects normally excluded in prior Commission Orders regarding ELL for ratemaking purposes shall be eliminated.

**ENTERGY LOUISIANA, LLC
EVALUATION PERIOD ADJUSTMENTS**

4. Specific Ratemaking Adjustments

The following adjustments shall be made for each Evaluation Period to the extent they remain applicable:

- A) All capital, rate base and expense effects associated with the sale/leaseback of a portion of Waterford 3 shall be reversed in accordance with the LPSC's decision issued at its August 29, 1989 Business and Executive Session, and in accordance with the LPSC's decision in Docket No. U-20925 (2004 RRF), including treating pro forma call premiums as a component of the capital structure.
- B) Fuel Adjustment revenues and purchased power expense shall be adjusted in accordance with LPSC Order No. U-16945 related to ELL's Grand Gulf allocation.
- C) Decommissioning expense will be based on the latest approved cost estimates, escalation rates, earnings rates and the depreciable life of Waterford 3.
- D) Depreciation expense shall be based on the latest approved Louisiana depreciation rates.
- E) The Benchmark Rate of Return on Rate Base as calculated on Attachment D of this Rider FRP shall be adjusted pursuant to the LPSC order in the Vidalia Settlement in Docket No. U-20925 (Subdocket B).
- F) The State Corporate Franchise Tax shall be proformed to reflect the State Corporate Franchise Tax, consistent with the terms of LPSC Order No. S-28919. | AT
- G) The transmission costs shall be proformed consistent with the terms of LPSC Order No. U-29203. | AT

5. Reclassifications

- A) Revenues associated with ELL's rates in the LPSC Retail, CNO Retail, or FERC (Sales for Resale) jurisdictions, but included in Other Electric Revenue on a per book basis (Attachment B, Page 3, Line 6), shall be reclassified to the appropriate jurisdictional rate schedule revenue category.
- B) Costs not allowable for ratemaking purposes shall be removed by adjustment from the Evaluation Period cost data. Likewise, costs that are allowed, but recorded below the utility operating income line, shall be included in the Evaluation Period cost data through appropriate reclassification adjustments. These adjustments shall include, but are not limited to: 1) the reclassification of below-the-line interest expense associated with customer deposits and 2) interest income related to System Fuels, Inc. | RT

6. Out-of-Period Items

Expenses and revenues recorded in any Evaluation Period that are related to transactions occurring prior to 2005 shall be eliminated by adjustment from the Evaluation Period cost data. This shall include any associated tax adjustments.

7. Other

In addition to Adjustments 1-6 above, there may from time to time be special cost or rate effects that occur during an Evaluation Period that require adjustment of the Evaluation Period cost data. Nothing in this Rider FRP shall preclude any Party from proposing such adjustments.

**ENTERGY LOUISIANA, LLC
BENCHMARK RATE OF RETURN ON RATE BASE**

DESCRIPTION	(A) CAPITAL AMOUNT (1) (\$)	(B) CAPITAL RATIO (2)	(C) COST RATE (3)	(D) BENCHMARK RATE OF RETURN ON RATE BASE (4)	
1	SHORT-TERM DEBT				
2	LONG-TERM DEBT				RT CT
3	TOTAL DEBT				CT
4	PREFERRED EQUITY				CT
5	COMMON EQUITY		EPCOE		CT
6	TOTAL		100.00%	BRORB	CT

NOTES:

- (1) Amounts at the end of the Evaluation Period, except Short-Term Debt which is the 13-month average, as adjusted for refinancing activities that occur prior to implementation of the Evaluation Report. All Long-Term Debt issues shall reflect the balance net of a) unamortized debt discount, premium, and expense; b) gain or loss on reacquired debt; and c) any adjustments required per Attachment C. All Preferred Stock issues shall reflect the balance net of discount, premium and capital stock expense. Common equity and preferred equity shall be adjusted for the net unamortized balance of gains and losses on reacquired preferred stock. Amounts related to Securitization financing will be eliminated. CT
AT
- (2) Each Capital Amount divided by the Total Capital Amount. However, if the Common Equity Ratio exceeds the weighted average common equity ratio of all six Entergy Operating Companies plus 2%, the Common Equity Capital Amount shall be reduced so that the Common Equity Ratio is equal to the weighted average common equity ratio of all six Entergy Operating Companies plus 2%. Any resulting reduction in the Common Equity Capital Ratios (%) shall then be allocated to Short-Term Debt, Long-Term Debt and Preferred Equity on a pro rata basis based on the corresponding Capital Amounts. CT
CT
RT
- (3) Annualized cost of Long-Term Debt and Preferred Equity at the end of the Evaluation Period, as adjusted for refinancing activities that occur prior to implementation of the Evaluation Report, divided by the corresponding Capital Amount. The Short-Term Debt Cost Rate is the 13-month average of the Short-Term Debt interest rates on the last day of each month of the Evaluation Period and the immediately preceding December 31. The Long-Term Debt Cost Rate shall include a) annualized amortization of debt discount premium, and expense; b) annualized gain or loss on reacquired debt; and c) any adjustments required per Attachment C. The Common Equity Cost Rate shall be the Evaluation Period Cost Rate for Common Equity (EPCOE) determined in accordance with Attachment E. RT
AT
RT
- (4) The components of the Benchmark Rate of Return on Rate Base (BRORB) column are the corresponding Cost Rates multiplied by the associated Capital Ratio. The BRORB is the sum of the components so determined and expressed as a percent to two decimal places (XX.XX%).

**ENTERGY LOUISIANA, LLC
EVALUATION PERIOD COST RATE FOR COMMON EQUITY PROCEDURE**

A. EVALUATION PERIOD COST RATE FOR COMMON EQUITY

The EPCOE applicable for any Evaluation Report pursuant to this Rider FRP shall be 10.25%. That EPCOE shall remain in effect until a new procedure for determining the EPCOE is established and implemented in connection with any extension of this Rider FRP, or until either Rider FRP Rate Adjustments resulting from the May 15, 2011 Evaluation Report filing are superseded or new base rates are duly approved and implemented, as provided in Section 4 of this Rider FRP.

CT

**ENTERGY LOUISIANA, LLC
RIDER FRP REVENUE REDETERMINATION FORMULA**

SECTION 1		BANDWIDTH CHECK	
<u>DESCRIPTION</u>	<u>REFERENCE</u>		
1 Earned Rate of Return on Common Equity	Attachment B, Page 1, L 24		%
2 Evaluation Period Cost Rate for Common Equity	Developed per Attachment E		10.25%
3 If L 2 + 0.80% < L 1			GO TO Section 2
4 If L 2 - 0.80% > L 1			GO TO Section 3
5 Otherwise			No Rate Change
SECTION 2		UPPER BAND RATE ADJUSTMENT	
<u>DESCRIPTION</u>	<u>REFERENCE</u>		
6 Earned Rate of Return on Common Equity	L 1		%
7 Upper Band	L 2 + 0.80%		%
8 Reduction to Upper Band	L 6 - L 7		%
9 Extraordinary Cost and/or Capacity Costs	Per Sec. 3.A &/or 3.D of Tariff		\$
10 Common Equity Capital Ratio	Attachment D, L5, Column B		%
11 LPSC Retail Rate Base	Attachment B, Page 1, L 19		\$
12 Revenue Conversion Factor	Attachment B, Page 1, L 6		
13a Net Cost Impact on Common Equity	L 9 / (L10 * L 11 * L 12)		%
13b Reduction due to Extraordinary/Capacity Costs	Lesser of L 8 or L 13a		%
13c Reduction in Earned Rate of Return on Common Equity	If L 8 > L 13b, then 60% (L8 - L13b); otherwise zero		%
14 Total ROE Reduction	L 13b + L 13c		%
15 If L 14 ≤ 0.05%			No Rate Change
16 If L 14 > 0.05%, then Reduction in Rider FRP Revenue	L 10 * L 11 * L 12 * L14		\$
SECTION 3		LOWER BAND RATE ADJUSTMENT	
<u>DESCRIPTION</u>	<u>REFERENCE</u>		
17 Lower Band	L 2 - 0.80%		%
18 Earned Rate of Return on Common Equity	L 1		%
19 Increase to Lower Band	L 17 - L 18		%
20 Increase in Earned Rate of Return on Common Equity	60% of L 19		%
21 If L 20 ≤ .05%			No Rate Change
22 If L 20 > 0.05%, then			
23 Increase in Earned Rate of Return on Common Equity	L 20		%
24 Common Equity Capital Ratio	Attachment D, L5, Column B		%
25 LPSC Retail Rate Base	Attachment B, Page 1, L 19		%
26 Revenue Conversion Factor	Attachment B, Page 1, L 6		
27 Increase in Rider FRP Revenue	L 23 * L 24 * L 25 * L 26		\$
SECTION 4		TOTAL RIDER FRP REVENUE	
<u>DESCRIPTION</u>	<u>REFERENCE</u>		
28 Annualized Evaluation Period FRP Revenue	See Note 1		\$
29 (Reduction)/Increase in Rider FRP Revenue	- L 16 or + L 27		\$
30 Transmission Related Revenue Requirement	Per Sec. 2.C.2 of the Tariff		\$
31 Environmental Related Revenue Requirement	Per Sec. 2.C.2 of the Tariff		\$
32 Energy Efficiency Related Revenue Requirement	Per Sec. 2.C.2 of the Tariff		\$
33 Extraordinary Cost Change Revenue Requirement	Per Sec. 3.A of the Tariff		\$
34 Additional Capacity Revenue Requirement	Per Sec. 3.D of the Tariff		\$
35 Recovery of Realigned Costs Revenue Requirement	Per Sec. 3.E of the Tariff		\$
36 Total Rider FRP Revenue	Sum of L 28 – L 35)		\$

Notes:

(1) Rider FRP Rate Adjustments in effect at the end of the applicable Evaluation Period multiplied by the applicable Evaluation Period billing determinants.

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