

ENTERGY GULF STATES, INC.
ELECTRIC SERVICE
Louisiana

SCHEDULE RPCEA

Section No.: III
Section Title: Rate Schedules
Revision: 0 effective 5-31-07
Supersedes: New Schedule
Schedule Consists of: One Page plus
Attachment A

ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER

I. GENERAL

This Rough Production Cost Equalization Adjustment Rider ("Rider RPCEA") defines the procedure by which Entergy Gulf States, Inc. ("Company") shall treat the fuel portion of Rough Production Cost Equalization Remedy Receipts.

II. APPLICABILITY

This Rider is applicable under the regular terms and conditions of the Company to all Customers served under applicable retail electric rate schedules, whether metered or unmetered, and/or rider schedules subject to the jurisdiction of the Louisiana Public Service Commission ("LPSC" or "Commission").

III. TERM

The Rider RPCEA shall be effective starting with the first billing cycle for June continuing through the final billing cycle for December each year, beginning in 2007.

IV. ADJUSTMENT FACTORS

The Adjustment Factors billed in accordance with Rider RPCEA shall be set forth in Attachment A to this Rider RPCEA.

V. TRUE UP

Any over or under recovery through Rider RPCEA including carrying costs will be added to the fuel adjustment in the March billing month of the following calendar year.

Attachment A

Effective: 6-1-11

**ENTERGY GULF STATES LOUISIANA, L.L.C.
ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER
RIDER SCHEDULE RPCEA**

ADJUSTMENT FACTORS

The following Adjustment Factors will be applied to the rates set out in the Net Monthly Bill for electric service billed under applicable retail rate and rider schedules* on file with the LPSC. The Adjustment shall be effective for the billing months of June through December, starting with the first billing cycle of the June 2011 billing month. Amounts billed pursuant to this Rider RPCEA are subject to State and Local sales tax.

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Applicable Monthly Adjustment Factors
Billing Months

<u>VOLTAGE LEVEL</u>	<u>JUNE 2011</u>	<u>JULY 2011</u>	<u>AUG. 2011</u>	<u>SEPT. 2011</u>
Average	(\$0.00071) /kWh	(\$0.00068) /kWh	(\$0.00068) /kWh	(\$0.00070) /kWh
Secondary	(\$0.00073) /kWh	(\$0.00070) /kWh	(\$0.00070) /kWh	(\$0.00072) /kWh
Primary	(\$0.00071) /kWh	(\$0.00068) /kWh	(\$0.00068) /kWh	(\$0.00070) /kWh
Transmission <230 KV	(\$0.00068) /kWh	(\$0.00065) /kWh	(\$0.00065) /kWh	(\$0.00067) /kWh
Transmission >=230 KV	(\$0.00067) /kWh	(\$0.00064) /kWh	(\$0.00064) /kWh	(\$0.00066) /kWh
	<u>OCT. 2011</u>	<u>NOV. 2011</u>	<u>DEC. 2011</u>	
Average	(\$0.00076) /kWh	(\$0.00087) /kWh	(\$0.00090) /kWh	
Secondary	(\$0.00078) /kWh	(\$0.00089) /kWh	(\$0.00092) /kWh	
Primary	(\$0.00076) /kWh	(\$0.00087) /kWh	(\$0.00090) /kWh	
Transmission <230 KV	(\$0.00073) /kWh	(\$0.00083) /kWh	(\$0.00086) /kWh	
Transmission >=230 KV	(\$0.00072) /kWh	(\$0.00082) /kWh	(\$0.00085) /kWh	

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*Excluding Schedules EAPS, EBASE, special contracted rates dated prior to April 16, 1996, incremental load under LCOP and SQF.