

LOUISIANA UTILITIES RESTORATION CORPORATION
ELECTRIC SERVICE
Louisiana

RIDER FSCII-EGSL

Section No.: III
Section Title: Rate Schedules
Revision: 0 effective 6-30-10
Supersedes: New Schedule
Schedule Consists of: One Page and
Attachment A

FINANCED STORM COST II RIDER FSCII-EGSL

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of Entergy Gulf States Louisiana, L.L.C., to all customers served under any retail electric rate schedule* and/or rider schedule*, Special Contract Rates or the Large Customer Optional Pricing Program pursuant to Louisiana Public Service Commission ("LPSC" or the "Commission") orders in Docket No. U - 30981. The initial FSCII-EGSL rate shall be billed beginning on the first day of the first billing cycle of the next revenue month following the date of issuance of the system restoration bonds.

II. NET MONTHLY RATE

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of system restoration costs, storm damage reserve costs and system restoration bond financing costs as approved by the Commission. Customer charges, energy charges, load or demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

III. TRUE-UP

The FSCII-EGSL Rate Adjustments shall be subject to true-up in accordance with the schedule prescribed in the Commission's financing order and shall be performed at least semi-annually.

LOUISIANA UTILITIES RESTORATION CORPORATION
FINANCED STORM COST RIDER

FSCII-EGSL RATE

<u>Voltage Level</u>	<u>Rate</u>	
Transmission ≥ 230kV*	1.9660%	CR
Transmission < 230kV*	1.9660%	CR
Primary*	4.5971%	CR
Secondary*	4.5971%	CR

*Excluding Schedules AFC, DTK, EAC, EBASE, EER, ERDRS, FA, FR-1, FRP, FSC-EGSL, LQF-PO, MES, MVER, NFRPCEA, RCL, RPCEA, RRD-V, RRD-VI, SCO, SCOII and SQF.