

ENTERGY GULF STATES, INC.
ELECTRIC SERVICE
Louisiana

SCHEDULE PM

Section No.: III
Section Title: Rate Schedules
Revision: 3 effective 9-28-05
Supersedes: PM Revision 2 effective 3-12-93
Schedule Consists of: Two Pages

RIDER TO LPS AND HLFS FOR PLANNED MAINTENANCE

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to Customers taking service under Schedules LPS and HLFS who schedule, at Company's convenience, reductions in their firm electric load normally served from Company's system, for purpose of Customer's normal annual maintenance programs. Such reductions must be arranged at least one month in advance, and must be compatible with Company's generation needs, as determined by Company's operating personnel.

II. AVAILABILITY

This rider will be available only during the months of June through September, unless specifically approved by Company. Only scheduled load reductions will be recognized for billing purposes, and recognized reductions must be arranged to be compatible with the projected peak-shaving needs of Company at the time of the proposed reductions.

III. MODIFICATIONS TO REGULAR RATE SCHEDULES

The ratchet applicable to Contract Power shall be waived to the extent of the actual reductions occurring at the time when such reductions were scheduled to occur. The recognized reduction for billing purposes shall be limited to the smaller of the following:

- A. The kW demand reduction specified when scheduled, or
- B. The difference between the highest measured demand, during the billing month in which the reduction period began, and the highest measured demand during the reduction period.

A credit, including applicable voltage adjustment, will be applied to Customer's bill for all recognized kW, prorated according to the ratio of the cumulative hours such loads are removed to the total hours in the billing month. Cumulative hours of removal shall be interpreted as described in § IV below. Where Customer's highest measured demand during the requested reduction shows no reduction, the Customer's PM request for that billing period is void.

IV. REDUCTIONS IN LOAD

Reductions shall not be arranged for more than firm Contract Power. The cumulative kW load reductions in a single calendar year shall not exceed the highest measured 30-minute kW demand during the previous twelve months ending with the current month.

Cumulative hours of removal shall be limited to a minimum of twenty-four hours if taken consecutively, or to a minimum of ten hours per day if taken as periodic daily reductions. In the latter case, such periodic daily reductions must be taken during on-peak hours as defined in the rate schedules. The ratchet applicable to Contract Power will be waived to the extent of the KW loads to be removed from Company's system, as specified at the time such reductions are scheduled.

V. CONDITIONS OF SERVICE

- A. The term of any contract for service under this rider shall be such as may be agreed upon, but not less than one year.
- B. Customer will maintain a lagging power factor of 0.9, or higher, at all times. If it is necessary to install corrective devices to maintain such power factor, Customer will provide and maintain such corrective devices.