

**ENTERGY GULF STATES, INC.**  
 ELECTRIC SERVICE  
 Louisiana  
 SCHEDULE EIS

Section No.: III  
 Section Title: Rate Schedules  
 Revision: 4 effective 7-23-08  
 Supersedes: EIS Revision 3 effective 9-28-05  
 Schedule Consists of: Three Pages

**EXPERIMENTAL SCHEDULE EIS**  
**FOR ELECTRIC SERVICE TO ENERGY INTENSIVE INDUSTRIES**  
 (Closed to New Business and Limited to Amounts in Contracts as of March 1, 2008)

**I. APPLICABILITY**

This rate is applicable under the regular terms and conditions of the Company to energy intensive Industrial Customers who contract for not less than 60,000 kW of electric service. An energy intensive Industrial Customer, for purposes of this rate, is defined as one whose cost of electrical energy is at least 50% of non-capital invested cost of production including raw materials. The availability of this rate for new or additional business is subject to the required capacity in generating and transmission facilities to supply the load. Considerations of availability will take into account location on Company's system, time required to make service available, and other controlling factors. Customers taking service under this schedule may not take such service in conjunction with any other Company rate schedule or rider.

**II. AVAILABILITY**

Service under this rate will be available for a maximum period of five years from the date of the contract. Additional request for service under this rate may not be accepted in any year in which the Company's projected capacity margin is less than 18%.

**III. MONTHLY BILL**

A. Customer Charge

\$5,447.67 per month

B. Energy Charge

\$0.00998 per kWh for the first 500 kWh per kW of Billing Load or less  
 \$0.00127 per kWh for all additional kWh

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C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rate Schedule FA.

D. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, county, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effects of any such tax or taxes.

E. Minimum Charge

The Minimum Charge will be the Customer Charge plus the Energy Charge for 500 kWh per kW of Billing Load, as defined in § V below.

**IV. POWER FACTOR**

Where Customer's power factor of total service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW demand is specified herein. However, where Customer's power factor is regularly 0.9 or higher Company may at it's option omit kVA metering equipment or remove same if previously installed.

**V. DETERMINATION OF BILLING LOAD**

The kW of Billing Load will be the greatest of the following:

- (A) The Customer's maximum measured 30-minute demand during any 30-minute interval of the current billing month, subject to power factor provision in § IV above; or
- (B) 75% of Contract Power as defined in § VI below; or
- (C) 60,000 kW

**VI. DETERMINATION OF CONTRACT POWER**

Unless Company gives Customer written notice to the contrary, Contract Power will be the maximum load (kW) established under § V.(A) above during the 12 months ended with the current month. For the initial twelve (12) months of Customer's service under the currently effective contract, the Contract Power shall be the kW specified in the currently effective contract unless exceeded in any month during the initial 12-month period.

**VII. PHASE AND VOLTAGE OF SERVICE**

At the option of the Company, service will be delivered at the Customer's utilization voltage or at available transmission line voltage (69 kV or higher). Service will be metered at or corrected to the transmission line voltage at the point of delivery, or at Company's option, at the nearest transmission station supplying Customer's load.

**VIII. METERING**

All service will be served through the total service meter. Where service is of fluctuating or intermittent type, Company may specify shorter intervals of load measurement.

**IX. CONDITIONS OF SERVICE**

- A. Customer may not resell or share any energy purchased under this rate.
- B. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, Company may require a facilities charge in accordance with Schedule AFC to compensate for the additional cost.

- C. Prior to service being rendered under this schedule, Customer will furnish Company sufficient information to determine the Customer's electrical energy cost as a percent of cost of production including raw materials. Such information will be signed by the appropriate officer of the Customer.

**X. GROSS MONTHLY BILL AND PAYMENT**

The gross monthly bill for service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the rate schedule and applicable riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the rate schedule and applicable riders, shall apply.