

ENTERGY GULF STATES, INC.
ELECTRIC SERVICE
Louisiana

SCHEDULE AS

Section No.: III
Section Title: Rate Schedules
Revision: 2 effective 9-28-05
Supersedes: AS Revision 1 effective 3-12-93
Schedule Consists of: Two Pages

**RIDER TO SCHEDULES GS, LPS AND HLFS
FOR AUXILIARY OR STANDBY SERVICE**

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to Customers who have equipment operated by means other than the Company's service, for the same purposes as equipment operated by the Company's service (other than emergency equipment solely for use in case of interruptions to Company's service) and who enter into a signed agreement under one of Company's regular rate schedules.

II. MODIFICATION OF REGULAR RATE SCHEDULE

Because service taken under this agreement is supplementary to or supplemented by other sources of power, the regular rate schedule which is a part of this agreement will be modified by the addition thereto of § III, IV, V and VI of this rider. In consideration of these modifications, the first sentence of the "Use of Service" section of the regular rate is eliminated.

III. NET ANNUAL MINIMUM CHARGE

The annual minimum payment exclusive of Fuel Adjustment Charges or Credits, Tax Adjustments, Power Factor Adjustments, Delivery Voltage Adjustment provided in the regular rate schedule, for service taken during each twelve-month period ending with the December billing will be twelve times a net monthly bill (excluding same items named as being excluded above) for a Billing Load equal to Contract Power, and including 300 kWh per kW of such Billing Load under the regular rate schedule included in the service agreement. Such net annual minimum payment is payable monthly but is accumulated so that the December billing will be given proper credit for months where additional charge was made due to the operation of this rider if, in some other month of the year, billing (excluding same items named as being excluded above) was in excess of one-twelfth of the annual minimum payment.

The net annual minimum payment will be prorated over the length of any part-year periods involved initially, at termination of service, or upon change of Contract Power by written agreement.

IV. PRORATION OF NET MONTHLY BILL

Where Customer establishes by records satisfactory to Company that any one or more of Customer's generating units, which normally supply all or part of Customer's load, were not in operation one or more days during the month and thereby resulted in higher measured maximum load on service supplied by Company than would have been used for monthly billing if such units had not been out of service, the net monthly bill will be computed on a prorated basis. The measured maximum load, which included the standby service, will be treated as effective only for the number of days during which these conditions prevailed, with the accompanying energy allocated to the two or more part-month periods by Company's estimate, using best available information where kWh meter readings for each period involved are not available. Customer will furnish Company the necessary details on or before the end of the billing month involved so as to minimize subsequent billing corrections or adjustments.

V. EFFECT ON BILLING BY USE OF MORE THAN CONTRACT POWER

For purposes of billing under § III of this rider schedule, if Customer should actually use more than Contract Power and consequently establish a higher load for billing purposes under the regular rate schedule during any month, such greater load will be used instead of Contract Power, for all purposes where Contract Power affects billing. Such treatment will begin with the month in which such greater load was established and continue thereafter as if Contract Power had been increased to the greater amount by written agreement, unless Company does not have the increased power available and so notifies the Customer in writing or unless covered by the provisions of Rider for Maintenance Service.

VI. CONDITIONS OF SERVICE

- A. Customer and Company will agree on operating procedures, and control and protective devices which will limit the taking of power from Company's system to amounts which will not adversely affect service to Company's other Customers. When Customer's generating equipment is operated in parallel with Company's suitable relays, control and protective apparatus will be furnished and maintained by Customer in accordance with specifications agreed to by Company, and subject to inspection by Company's authorized representatives at all reasonable times.
- B. This rider schedule contemplates that Customer will not supply power into Company's system. No meters will be installed to register any unintentional or incidental flow into Company's system and Company will install ratchets or equivalent devices on its metering equipment to prevent reverse registration.
- C. The term of any contract for service under this rider schedule shall be such as may be agreed upon but not less than one year.
- D. Customer will maintain a lagging power factor of 0.9, or higher, at all times. If necessary to install corrective devices to maintain such power factor, Customer will provide and maintain such corrective devices.
- E. Schedules LPS and HLFS are normally billed using a 30-minute time interval; however, where use of service includes recurring switching of load to Company's system, normally supplied from Customer's generating facilities, for intervals shorter than 30 minutes, Company may determine Billing Load by metering at shorter intervals.