

ENTERGY LOUISIANA, LLC

CNO FIFTEENTH WARD, ALGIERS
ELECTRIC SERVICE
RIDER SCHEDULE RPCEA-A

Effective Date: November 30, 2009
Filed Date:
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Schedule Consists of: One Page plus
Attachment A

ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER

I. GENERAL

This Rough Production Cost Equalization Adjustment Rider ("Rider RPCEA-A") defines the procedure by which Entergy Louisiana, LLC ("Company") shall treat the Rough Production Cost Equalization Remedy Receipts and FERC Interruptible Order Retail Effects.

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II. AVAILABILITY

At all points in the Fifteenth Ward of the City of New Orleans (Algiers), where existing facilities of suitable phase and voltage are adjacent to the premises to be served, and service is taken in accordance with the terms and conditions of the Service Standards and Service Regulations of the Company.

III. APPLICABILITY

This Rider is applicable under the regular terms and conditions of the Company to all Customers served under applicable retail electric rate schedules, whether metered or unmetered, and/or rider schedules subject to the jurisdiction of the New Orleans City Council ("NOCC").

IV. ADJUSTMENT FACTORS

The Adjustment Factors billed in accordance with Rider RPCEA-A shall be set forth in Attachment A to this Rider RPCEA-A.

Attachment A

Effective: 11/30/09

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CNO FIFTEENTH WARD, ALGIERS
ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER
RIDER SCHEDULE RPCEA-A**

ADJUSTMENT FACTORS

The following Rider Schedule RPCEA-A Total Monthly Adjustment Factors will be applied to the rates set out in the Net Monthly Bill for electric service billed under applicable retail rate and rider schedules on file with the New Orleans City Council. The Adjustments relating to the Rough Production Cost Equalization Remedy Receipts shall be effective for the June 2009 to December 2009 billing months, and the Adjustments relating to the FERC Interruptible Order Retail Effects (FIORE) shall be effective for the December 2009 billing month and as determined by the Council in future years as necessary. Amounts billed pursuant to this Rider RPCEA-A are subject to applicable State and Local sales tax.

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Any over or under recovery through Rider RPCEA-A including carrying costs will be credited/debited to the fuel adjustment in the April 2010 billing month.

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Applicable Monthly Adjustment Factors
(Dollars per kWh)

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Billing Month	RPCEA-A Component	FIORE Component	Total Adjustment Factor	CT
June 2009	(\$0.00000)	-	(\$0.00000)	CT
July 2009	(\$0.01907)	-	(\$0.01907)	CT
August 2009	(\$0.00848)	-	(\$0.00848)	CT
September 2009	(\$0.00983)	-	(\$0.00983)	CT
October 2009	(\$0.01140)	-	(\$0.01140)	CT
November 2009	(\$0.01405)	-	(\$0.01405)	CT
December 2009	(\$0.01649)	(\$0.01021)	(\$0.02670)	CT, CR