

ENTERGY LOUISIANA, LLC

CNO FIFTEENTH WARD, ALGIERS
ELECTRIC SERVICE
SCHEDULE MES-1A

Effective Date: September 20, 2007
Filed Date: September 6, 2007
Supersedes: New Schedule
Schedule Consists of: Four Pages

MISCELLANEOUS ELECTRIC SERVICES

I. AVAILABILITY

To all points in the Fifteenth Ward of the City of New Orleans served under retail electric service rate schedules.

II. APPLICABILITY

The following charges apply to the miscellaneous services provided by the Company to customers served under any retail electric rate schedule and/or rider schedule.

III. CHARGES

A. Service Initiation Charge

The following charge will be billed, as appropriate, to all Customers on the first month's electric service bill for making service available. The charge may be greater in the case of the installation of a temporary service.

<u>Time of Service Initiation</u>	<u>Charge</u>
Normal Work Hours 8:00 AM – 5:00 PM Monday - Friday excluding holidays.	\$10.00

B. Suspended Service Reconnection Charge

A charge at the rates set forth below will be made for those services provided in order to reconnect a Customer's point of delivery to the Company's electric distribution system where service has been terminated or suspended.

<u>Type of Service</u>	<u>Same Day Reconnection</u>	<u>Next Day Reconnection</u>
Electric Only	\$10.00	\$ 7.00

C. Temporary Service Connection Charge

A non-refundable charge of forty-five dollars (\$45.00) will be made for each residential, non-residential and un-metered temporary service connection made pursuant to Company's Service Regulations. Customer will be placed on Company's applicable rate schedule(s) for electric service.

D. Dual Service and Automatic Transfer Switches

If dual service and/or an automatic transfer switch is installed at Customer's request, the Customer will be charged the actual cost of the second service and the switch as provided for in the Company's Service Regulations.

E. Deposits

The Company may, at any time, require a deposit from the customer as security for the payment of bills, in an amount equal to twice the estimated maximum monthly bill of the Customer as provided for in the Company's Service Regulations.

F. Interest on Deposit Credit

The Company will annually credit the Customer's account for interest at the rate of 6% per annum on the amount of any deposit held as security for the payment of bills.

G. Meter Test Charge

The meter test charges are as follows:

<u>Timing of Meter Test</u>	<u>Charge</u>
First Meter Test in any twelve (12) month period:	No Charge
Each subsequent Meter Test in the same twelve (12) month period: If outside the range of accurate registration as defined in the Company's Service Regulations:	No Charge
If within the range of accurate registration as defined in the Company's Service Regulations:	\$50.00

H. Non-Sufficient Funds Charges

A charge will be made, as shown below, when payment for services by check, or other payment method, received from Customer and not honored for payment by Customer's financial institution for any reason other than the institution's error.

<u>Description</u>	<u>Charge</u>
Payment refused by financial institution:	\$15.00

I. Relocation of Facilities Charge

A Customer will be charged, in accordance with the Company's Service Regulations, the actual cost of relocating line poles, street light poles, services and other facilities when done for the convenience of the Customer.

J. Special Metering Charge

A Customer will be charged, in accordance with the Company's Service Regulations, the actual cost of special metering, such as remote metering, totalizing metering, and pulse metering, when installed at the Customer's request.

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K. Underground Distribution

For new installations, a charge of \$2.09/ft. will be collected for the installation of direct buried service conductors. When it is necessary to extend an underground primary feeder to provide service to a Customer, said Customer will be charged a line extension cost. All commercial Customers will provide a stand alone or in-building vault for the sole purpose of installation and maintenance of the Company's necessary equipment at no cost to the Company. Also, the cost of any primary and secondary line extension located on Customer's property and exceeding 300 linear feet will be borne by the Customer.

L. Subdivision Cost

In the event of a request for underground services to a subdivision development, the following charge shall apply:

- 1) If a Subdivision Development consists of fewer than 20 lots, the developer shall pay the cost difference between an underground distribution system and a comparable overhead system.
- 2) If a Subdivision development consists of 20 lots or more, the developer shall pay the average estimated cost difference of \$6.70 (non-refundable) per front foot.

M. Unauthorized Use of Service/Service Diversion (Meter Tampering)

For all confirmed cases of Unauthorized Use of Service/Service Diversion cases, the Company shall be entitled to collect the Actual Tampering Costs associated with such Unauthorized Use of Service/Service Diversion, which Actual Tampering Cost shall be calculated and assessed in the manner set forth below.

Calculation of Actual Tampering Costs

"Actual Tampering Costs" shall include all costs actually incurred by the Company in examining and investigating the Unauthorized Use of Service/Service Diversion, including but not limited to the use of Company vehicles, service and office personnel or contractor time, property used to further secure facilities (e.g. locking devices), replacement of equipment and the repair of any damages to the Company's facilities, as well as the cost of consumption calculated as a result of the Unauthorized Use of Service/Service Diversion.

Calculation of Consumption

If actual meter readings can be determined, the consumption charge will be calculated using the Customer's previous history where it can be determined as accurate. If the meter readings cannot be determined, the consumption charge will be calculated using the location's previous history where it can be determined as accurate. If the meter readings can be determined but are unusable or if the meter readings cannot be determined and previous history cannot be used, the consumption charge will be calculated using the individual monthly/daily average kWh for that Customer classification for the time period multiplied by the then current rates in effect.

(Continued on reverse side)

Assessment of Actual Tampering Costs

In the event Unauthorized User of Service/Service Diversion is confirmed at a Customer's location and results in disconnection of Service, the Standard Average Diversion Charge of \$295.00 shall be assessed to a Customer's account prior to reconnection of Service. Upon reconnection of Service, the Actual Cost of Tampering will be calculated as outlined above and will be applied to the next bill.

If the Actual Cost of Tampering calculated exceeds the Standard Average Diversion Charge, the Customer's account will be billed the additional amount. If the Actual Cost of Tampering calculated does not exceed the Standard Average Diversion Charge, the account will be charged the Actual Cost calculated and credited for the Standard Average Diversion Charge paid on the account.

In the event Unauthorized User of Service/Service Diversion is confirmed at a Customer's location, but does not result in disconnection of Service, the Actual Cost of Tampering shall be assessed to the Customer's Account.

N. Meter Seal

At the Customer's request or as a result of a Service Diversion investigation, a Service fee of \$25.00 will be charged on a Customer's Account to reseal the meter and install a meter locking device.