

ENTERGY GULF STATES LOUISIANA, L.L.C.
2014 CATV POLE ATTACHMENT RATE DEVELOPMENT
FOR THE TEST YEAR ENDED DECEMBER 31, 2013

1 PAR = POLE ATTACHMENT RATE

2 $PAR = \frac{2}{13.5} * NCBP * CCR$

3 WHERE:

4 NCBP = NET COST OF A BARE POLE

5 $NCBP = \frac{0.85 * NPI}{NOP}$

6 WHERE:

7 NPI = NET INVESTMENT IN POLES

8 $NPI = PLT364 - AD364 - ADT364$

9 WHERE:

10 PLT364 = GROSS POLE INVESTMENT (ACCOUNT 364) = 213,604,322

11 AD364 = ACCUMULATED DEPRECIATION RELATED TO POLES = 75,572,374

12 ADT364 = ACCUMULATED DEFERRED INCOME TAXES RELATED TO POLES

13 $ADT364 = TADT * \frac{PLT364}{TPLT}$

14 WHERE:

15 TADT = TOTAL COMPANY ACCUMULATED DEFERRED INCOME TAXES = 1,559,792,453

16 (ACCOUNTS 281, 282 AND 283 LESS ACCOUNT 190)

17 TPLT = TOTAL UTILITY PLANT IN SERVICE = 7,682,971,983

18 ADT364 = ACCUMULATED DEFERRED INCOME TAXES RELATED TO POLES = 43,365,824

19 NPI = NET INVESTMENT IN POLES = 94,666,124

20 NOP = NUMBER OF POLES = 364,359

21 NCBP = NET COST OF A BARE POLE = 220.84

22 CCR = ANNUAL CARRYING CHARGE RATE

23 $CCR = COC + MXR + DXR + AGXR + TXR$

24 WHERE:

25 COC = ANNUAL COST OF CAPITAL RATE MOST RECENTLY APPROVED FOR THE = 0.0795

26 COMPANY BY THE LPSC

27 MXR = MAINTENANCE EXPENSE RATE

28 $MXR = \frac{MX}{PLT364 + PLT365 + PLT369.1 - AD364 - AD365 - AD369.1 - ADT364 - ADT365 - ADT369.1}$

29 WHERE:

30 MX = MAINTENANCE EXPENSE FOR OVERHEAD LINES (ACCOUNT 593) = 8,012,131

31 PLT365 = GROSS INVESTMENT IN OVERHEAD LINES (ACCOUNT 365) = 225,784,428

32 PLT369.1 = GROSS INVESTMENT IN SERVICES (ACCOUNT 369.1) = 102,694,069

33 AD365 = ACCUMULATED DEPRECIATION RELATED TO OVERHEAD LINES = 33,654,893

34 AD369.1 = ACCUMULATED DEPRECIATION RELATED TO SERVICES = 29,371,815

ENTERGY GULF STATES LOUISIANA, L.L.C.
2014 CATV POLE ATTACHMENT RATE DEVELOPMENT
FOR THE TEST YEAR ENDED DECEMBER 31, 2013

1 ADT365 = ACCUMULATED DEFERRED INCOME TAXES RELATED TO OVERHEAD LINES

2 WHERE:

3
$$ADT365 = TADT * \frac{PLT365}{TPLT}$$

4 ADT365 = ACCUMULATED DEFERRED INCOME TAXES RELATED TO OVERHEAD LINES = 45,838,622

5 ADT369.1 = ACCUMULATED DEFERRED INCOME TAXES RELATED TO SERVICES

6 WHERE:

7
$$ADT369.1 = TADT * \frac{PLT369.1}{TPLT}$$

8 ADT369.1 = ACCUMULATED DEFERRED INCOME TAXES RELATED TO SERVICES = 20,848,889

9 MXR = MAINTENANCE EXPENSE RATE = 0.0273

10 DXR = DEPRECIATION EXPENSE RATE

11
$$DXR = \frac{DAR * PLT364}{NPI}$$

12 WHERE:

13 DAR = DEPRECIATION ACCRUAL RATE FOR POLE INVESTMENT (ACCOUNT 364) = 0.0296
 14 IN EFFECT AT THE END OF THE TEST YEAR.

15 DXR = DEPRECIATION EXPENSE RATE = 0.0668

16 AGXR = ADMINISTRATIVE AND GENERAL EXPENSE RATE

17
$$AGXR = \frac{AGX}{TEPLT - TEAD - TEADT}$$

18 WHERE:

19 AGX = TOTAL ADMINISTRATIVE AND GENERAL EXPENSES = 137,996,464
 20 (ACCOUNTS 920 THROUGH 935)

21 TEPLT = TOTAL ELECTRIC PLANT IN SERVICE = 7,432,810,670

22 TEAD = TOTAL ELECTRIC PLANT ACCUMULATED DEPRECIATION = 4,063,746,318

23 TEADT = TOTAL ELECTRIC PLANT ACCUMULATED DEFERRED INCOME TAXES

24 WHERE:

25
$$TEADT = TADT * \frac{TEPLT}{TPLT}$$

26 TEADT = TOTAL ELECTRIC PLANT ACCUMULATED DEFERRED INCOME TAXES = 1,509,004,850

27 AGXR = ADMINISTRATIVE AND GENERAL EXPENSE RATE = 0.0742

ENTERGY GULF STATES LOUISIANA, L.L.C.
2014 CATV POLE ATTACHMENT RATE DEVELOPMENT
FOR THE TEST YEAR ENDED DECEMBER 31, 2013

1 TXR = TAX EXPENSE RATE

2 TXR = $\frac{TX}{TPLT - TAD - TADT}$

3 WHERE:

4 TX = TOTAL COMPANY CURRENT AND DEFERRED TAX EXPENSE = 151,755,568
5 (ACCOUNTS 408.1, 409.1, 410.1 AND 411.4 LESS ACCOUNT 411.1)

6 TAD = TOTAL COMPANY ACCUMULATED DEPRECIATION = 4,140,115,263

7 TXR = TAX EXPENSE RATE = 0.0765

8 CCR = ANNUAL CARRYING CHARGE RATE = 0.3244

9 PAR = POLE ATTACHMENT RATE = 10.61

ENTERGY LOUISIANA, LLC
2014 CATV POLE ATTACHMENT RATE DEVELOPMENT
FOR THE TEST YEAR ENDED DECEMBER 31, 2013

1 PAR = POLE ATTACHMENT RATE

$$2 \text{ PAR} = \frac{2}{13.5} * \text{NCBP} * \text{CCR}$$

3 WHERE:

4 NCBP = NET COST OF A BARE POLE

$$5 \text{ NCBP} = \frac{0.85 * \text{NPI}}{\text{NOP}}$$

6 WHERE:

7 NPI = NET INVESTMENT IN POLES

8 NPI = PLT364 - AD364 - ADT364

9 WHERE:

10 PLT364 = GROSS POLE INVESTMENT (ACCOUNT 364) = 377,720,024

11 AD364 = ACCUMULATED DEPRECIATION RELATED TO POLES = 115,168,479

12 ADT364 = ACCUMULATED DEFERRED INCOME TAXES RELATED TO POLES

$$13 \text{ ADT364} = \text{TADT} * \frac{\text{PLT364}}{\text{TPLT}}$$

14 WHERE:

15 TADT = TOTAL COMPANY ACCUMULATED DEFERRED INCOME TAXES = 1,118,908,052
 16 (ACCOUNTS 281, 282 AND 283 LESS ACCOUNT 190)

17 TPLT = TOTAL UTILITY PLANT IN SERVICE = 9,947,568,557

18 ADT364 = ACCUMULATED DEFERRED INCOME TAXES RELATED TO POLES = 42,486,159

19 NPI = NET INVESTMENT IN POLES = 220,065,386

20 NOP = NUMBER OF POLES = 480,568

21 NCBP = NET COST OF A BARE POLE = 389.24

22 CCR = ANNUAL CARRYING CHARGE RATE

23 CCR = COC + MXR + DXR + AGXR + TXR

24 WHERE:

25 COC = ANNUAL COST OF CAPITAL RATE MOST RECENTLY APPROVED FOR THE = 0.0763
 26 COMPANY BY THE LPSC

27 MXR = MAINTENANCE EXPENSE RATE

$$28 \text{ MXR} = \frac{\text{MX}}{\text{PLT364} + \text{PLT365} + \text{PLT369.1} - \text{AD364} - \text{AD365} - \text{AD369.1} - \text{ADT364} - \text{ADT365} - \text{ADT369.1}}$$

29 WHERE:

30 MX = MAINTENANCE EXPENSE FOR OVERHEAD LINES (ACCOUNT 593) = 18,135,182

31 PLT365 = GROSS INVESTMENT IN OVERHEAD LINES (ACCOUNT 365) = 642,068,593

32 PLT369.1 = GROSS INVESTMENT IN SERVICES (ACCOUNT 369.1) = 189,812,085

33 AD365 = ACCUMULATED DEPRECIATION RELATED TO OVERHEAD LINES = 220,500,920

34 AD369.1 = ACCUMULATED DEPRECIATION RELATED TO SERVICES = 131,648,566

ENTERGY LOUISIANA, LLC
2014 CATV POLE ATTACHMENT RATE DEVELOPMENT
FOR THE TEST YEAR ENDED DECEMBER 31, 2013

1 ADT365 = ACCUMULATED DEFERRED INCOME TAXES RELATED TO OVERHEAD LINES

2 WHERE:

3 $ADT365 = TADT * \frac{PLT365}{TPLT}$

4 ADT365 = ACCUMULATED DEFERRED INCOME TAXES RELATED TO OVERHEAD LINES = 72,220,233

5 ADT369.1 = ACCUMULATED DEFERRED INCOME TAXES RELATED TO SERVICES

6 WHERE:

7 $ADT369.1 = TADT * \frac{PLT369.1}{TPLT}$

8 ADT369.1 = ACCUMULATED DEFERRED INCOME TAXES RELATED TO SERVICES = 21,350,169

9 MXR = MAINTENANCE EXPENSE RATE = 0.0299

10 DXR = DEPRECIATION EXPENSE RATE

11 $DXR = \frac{DAR * PLT364}{NPI}$

12 WHERE:

13 DAR = DEPRECIATION ACCRUAL RATE FOR POLE INVESTMENT (ACCOUNT 364) = 0.0337
14 IN EFFECT AT THE END OF THE TEST YEAR.

15 DXR = DEPRECIATION EXPENSE RATE = 0.0578

16 AGXR = ADMINISTRATIVE AND GENERAL EXPENSE RATE

17 $AGXR = \frac{AGX}{TEPLT - TEAD - TEADT}$

18 WHERE:

19 AGX = TOTAL ADMINISTRATIVE AND GENERAL EXPENSES = 169,783,606
20 (ACCOUNTS 920 THROUGH 935)

21 TEPLT = TOTAL ELECTRIC PLANT IN SERVICE = 9,185,418,793

22 TEAD = TOTAL ELECTRIC PLANT ACCUMULATED DEPRECIATION = 3,936,398,557

23 TEADT = TOTAL ELECTRIC PLANT ACCUMULATED DEFERRED INCOME TAXES

24 WHERE:

25 $TEADT = TADT * \frac{TEPLT}{TPLT}$

26 TEADT = TOTAL ELECTRIC PLANT ACCUMULATED DEFERRED INCOME TAXES = 1,033,181,022

27 AGXR = ADMINISTRATIVE AND GENERAL EXPENSE RATE = 0.0403

ENTERGY LOUISIANA, LLC
2014 CATV POLE ATTACHMENT RATE DEVELOPMENT
FOR THE TEST YEAR ENDED DECEMBER 31, 2013

1 TXR = TAX EXPENSE RATE

2 TXR = $\frac{TX}{TPLT - TAD - TADT}$

3 WHERE:

4 TX = TOTAL COMPANY CURRENT AND DEFERRED TAX EXPENSE = 156,050,739

5 (ACCOUNTS 408.1, 409.1, 410.1 AND 411.4 LESS ACCOUNT 411.1)

6 TAD = TOTAL COMPANY ACCUMULATED DEPRECIATION = 3,943,654,589

7 TXR = TAX EXPENSE RATE = 0.0319

8 CCR = ANNUAL CARRYING CHARGE RATE = 0.2363

9 PAR = POLE ATTACHMENT RATE = 13.62

Entergy Gulf States Louisiana, L.L.C.
Formula Rate Plan Rider
Cost of Capital
Electric
For the Twelve Months Ended December 31, 2013

<u>DESCRIPTION</u>	<u>CAPITAL AMOUNT</u>	<u>CAPITAL RATIO</u>	<u>COST RATE</u>	<u>WEIGHTED COST RATE</u>	
				<u>BEFORE TAX (38.48%)</u>	<u>RETURN ON RATE BASE</u>
LONG TERM BOND DEBT	1,348,076,133	47.52%	5.75%	2.73%	2.73%
SHORT TERM DEBT	0	0.00%	0.00%	0.00%	0.00%
QUIPS	0	0.00%	0.00%	0.00%	0.00%
PREFERRED EQUITY	9,471,188	0.33%	8.71%	0.05%	0.03%
COMMON EQUITY	<u>1,479,020,734</u>	<u>52.15%</u>	<u>9.95%</u>	<u>8.44%</u>	<u>5.19%</u>
TOTAL CAPITALIZATION	<u><u>2,836,568,055</u></u>	<u><u>100.00%</u></u>	N/A	<u><u>11.22%</u></u>	<u><u>7.95%</u></u> <i>COC</i>

Amounts may not add or tie due to rounding.

Entergy Louisiana, LLC
Formula Rate Plan Rider
Cost of Capital
Electric
For the Twelve Months Ended December 31, 2013

Reflects Stipulated W3 SLB interest rate and call premium and LLC Adjustments

<u>DESCRIPTION</u>	<u>CAPITAL AMOUNT</u>	<u>CAPITAL RATIO</u>	<u>COST RATE</u>	<u>WEIGHTED COST RATE</u>	
				<u>BEFORE TAX</u>	<u>RETURN ON RATE BASE</u>
1 LONG TERM BOND DEBT	2,898,485,168	49.36%			
2 REVERSE VIDALIA REDEMPTIONS	0	0.00%			
3 ADJUSTED LONG TERM BOND DEBT	<u>2,898,485,168</u>	<u>49.36%</u>	5.33%		
4 SHORT TERM DEBT	<u>0</u>	<u>0.00%</u>	0.00%		
5 Total Debt	2,898,485,168	49.36%	5.33%	2.63%	2.63%
6 PREFERRED EQUITY	81,314,763	1.38%	7.47%	0.16%	0.10%
7 COMMON EQUITY	2,892,292,758	49.26%			
8 REVERSE VIDALIA REDUCTIONS	0	0.00%			
9 ADJUSTED COMMON EQUITY	<u>2,892,292,758</u>	<u>49.26%</u>	<u>9.95%</u>	<u>7.96%</u>	<u>4.90%</u>
10 TOTAL CAPITALIZATION	<u><u>5,872,092,689</u></u>	<u><u>100.00%</u></u>	<u><u>N/A</u></u>	<u><u>10.75%</u></u>	<u><u>7.63%</u></u> COC

Entergy Gulf States, Inc.
Rate Base - Net Plant In Service
As Of December 31, 2013

Plant Account	Description	Plant In Service Amount	Accumulated Depreciation Amount	Net Book Value
3601	Land	6,402,764	-	6,402,764
3602	Land Rights	5,157,890	3,228,196	1,929,694
	Total 360	<u>11,560,654</u>	<u>3,228,196</u>	<u>8,332,458</u>
361	Structures and Improvements	16,359,068	4,243,981	12,115,087
	Structures and Improvements - Contra	(69,725)	3,403	(73,129)
		<u>16,289,343</u>	<u>4,247,385</u>	<u>12,041,959</u>
362	Station Equipment	211,589,671	75,110,749	136,478,923
	Station Equipment - Contra	(1,318,871)	(87,828)	(1,231,043)
		<u>210,270,800</u>	<u>75,022,921</u>	<u>135,247,879</u>
364	Poles, Towers and Fixtures	PT364 213,604,322	AD364 75,572,374	138,031,947
	Poles, Towers and Fixtures- Contra	(52,046,307)	(4,752,656)	(47,293,652)
		<u>161,558,014</u>	<u>70,819,719</u>	<u>90,738,296</u>
365	Overhead Conductors & Devices	PT365 225,784,428	AD365 33,654,893	192,129,535
	Overhead Conductors & Devices- Contra	(35,184,690)	876,369	(36,061,058)
		<u>190,599,739</u>	<u>34,531,262</u>	<u>156,068,477</u>
366	Underground Conduit	60,262,683	11,185,396	49,077,287
	Underground Conduit - Contra	(221,475)	7,050	(228,525)
		<u>60,041,209</u>	<u>11,192,447</u>	<u>48,848,762</u>
367	Underground Conductors & Devices	93,660,799	25,833,497	67,827,302
	Underground Conductors & Devices - Contra	(1,635,816)	(110,783)	(1,525,034)
		<u>92,024,983</u>	<u>25,722,714</u>	<u>66,302,269</u>
3681	Line Transformers	358,489,832	57,193,148	301,296,684
	Line Transformers - Contra	(58,606,962)	(680,393)	(57,926,569)
		<u>299,882,870</u>	<u>56,512,754</u>	<u>243,370,115</u>
3691	Overhead Services	PT369.1 102,694,069	AD369 129,371,815	73,322,254
	Overhead Services- Contra	(10,021,727)	(247,057)	(9,774,670)
		<u>92,672,342</u>	<u>29,124,757</u>	<u>63,547,584</u>
3692	Underground Services	69,376,115	24,050,383	45,325,732
	Underground Services- Contra	(747,011)	75,952	(822,963)
		<u>68,629,104</u>	<u>24,126,335</u>	<u>44,502,769</u>
370	Meters	47,033,222	13,210,979	33,822,243
	Meters - Contra	(981,873)	(166,615)	(815,258)
		<u>46,051,348</u>	<u>13,044,363</u>	<u>33,006,985</u>
371	Installations on Customer Premises	62,453,428	25,423,003	37,030,425
	Installations on Customer Premises - Contra	(5,064,052)	413,212	(5,477,264)
		<u>57,389,376</u>	<u>25,836,215</u>	<u>31,553,161</u>
373	Street Lighting & Signal Systems (Non-Roadway included in Acct 371)	26,462,002	1,987,516	24,474,486
	Street Lighting & Signal Systems (Non-Roadway included in Acct 371) - Contra	(5,103,731)	303,969	(5,407,700)
		<u>21,358,271</u>	<u>2,291,485</u>	<u>19,066,786</u>
	Total Distribution Plant	<u>1,328,328,051</u>	<u>375,700,553</u>	<u>952,627,499</u>

Reference FERC Form 1 Pages 207 & 219 for above Plant in Service and Accumulated Depreciation balances respectively.

Entergy Louisiana, Inc.
Rate Base - Net Plant In Service
As Of December 31, 2013

Plant Account	Description	Plant In Service Amount	Accumulated Depreciation Amount	Net Book Value
3601	Land	2,626,743	-	2,626,743
3602	Land Rights	17,472,350	13,102,977	4,369,373
	Total 360	<u>20,099,093</u>	<u>13,102,977</u>	<u>6,996,117</u>
361	Structures and Improvements	23,417,553	7,269,138	16,148,415
	Structures and Improvements - Contra	(2,819,144)	(591,167)	(2,227,977)
		<u>20,598,409</u>	<u>6,677,971</u>	<u>13,920,438</u>
362	Station Equipment	377,917,023	132,083,427	245,833,596
	Station Equipment - Contra	(25,964,527)	(5,197,177)	(20,767,350)
		<u>351,952,496</u>	<u>126,886,250</u>	<u>225,066,245</u>
364	Poles, Towers and Fixtures	PLT364 377,720,024	AD364 15,168,479	262,551,545
	Poles, Towers and Fixtures- Contra	(95,911,321)	(11,940,480)	(83,970,841)
		<u>281,808,703</u>	<u>103,227,999</u>	<u>178,580,704</u>
365	Overhead Conductors & Devices	PLT365 642,068,593	AD365 220,500,920	421,567,673
	Overhead Conductors & Devices- Contra	(105,715,988)	(10,507,331)	(95,208,657)
		<u>536,352,605</u>	<u>209,993,589</u>	<u>326,359,016</u>
366	Underground Conduit	58,715,823	17,197,994	41,517,829
	Underground Conduit - Contra	(2,840,357)	(309,869)	(2,530,488)
		<u>55,875,465</u>	<u>16,888,125</u>	<u>38,987,341</u>
367	Underground Conductors & Devices	99,254,173	32,431,336	66,822,838
	Underground Conductors & Devices - Contra	(10,901,735)	(595,081)	(10,306,653)
		<u>88,352,439</u>	<u>31,836,254</u>	<u>56,516,184</u>
3681	Line Transformers	631,211,236	114,892,984	516,318,252
	Line Transformers - Contra	(168,422,909)	(19,815,215)	(148,607,694)
		<u>462,788,327</u>	<u>95,077,768</u>	<u>367,710,559</u>
3691	Overhead Services	PLT369.1 189,812,085	AD369.1 131,648,566	58,163,520
	Overhead Services- Contra	(25,502,350)	(4,814,242)	(20,688,108)
		<u>164,309,735</u>	<u>126,834,324</u>	<u>37,475,412</u>
3692	Underground Services	71,557,534	28,272,574	43,284,960
	Underground Services- Contra	(2,866,789)	(254,523)	(2,612,266)
		<u>68,690,744</u>	<u>28,018,051</u>	<u>40,672,694</u>
370	Meters	127,629,581	38,749,347	88,880,234
	Meters - Contra	(12,776,302)	(2,246,439)	(10,529,863)
		<u>114,853,278</u>	<u>36,502,907</u>	<u>78,350,371</u>
371	Installations on Customer Premises	72,848,600	28,514,803	44,333,797
	Installations on Customer Premises - Contra	(10,911,904)	(699,263)	(10,212,641)
		<u>61,936,696</u>	<u>27,815,540</u>	<u>34,121,156</u>
373	Street Lighting & Signal Systems (Non-Roadway included in Acct 371)	37,670,470	14,806,099	22,864,370
	Street Lighting & Signal Systems (Non-Roadway included in Acct 371) - Contra	(10,287,444)	(1,358,985)	(8,928,459)
		<u>27,383,026</u>	<u>13,447,114</u>	<u>13,935,911</u>
	Total Distribution Plant	<u>2,255,001,017</u>	<u>836,308,869</u>	<u>1,418,692,148</u>

Reference FERC Form 1 Pages 207 & 219 for above Plant in Service and Accumulated Depreciation balances respectively.

**TOTAL QUANTITY AND COST OF POLES IN ACCOUNT 364 AND TOTAL ACCOUNT 364
BY COMPANY AND RETIREMENT UNIT AT 12/31/2013**

LE	ACCOUNT	RETIREMENT UNIT	QUANTITY
EGSL: ENTERGY GULF STATES-LA LLC	3640 Poles, Twrs & Fxtrs -Dist	Pole, Concrete: Concrete: DL:Pole	220
EGSL: ENTERGY GULF STATES-LA LLC	3640 Poles, Twrs & Fxtrs -Dist	Pole, Dressed: Dressed: DL:Poles	-
EGSL: ENTERGY GULF STATES-LA LLC	3640 Poles, Twrs & Fxtrs -Dist	Pole, Fiberglass: Fiberglass: DL:	155
EGSL: ENTERGY GULF STATES-LA LLC	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 45' & Under: Metal, 4	965
EGSL: ENTERGY GULF STATES-LA LLC	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 46' To 70': Metal, 46	261
EGSL: ENTERGY GULF STATES-LA LLC	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 71' To 95': Metal, 71	161
EGSL: ENTERGY GULF STATES-LA LLC	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 30' & Less: Wood, 30'	77,075
EGSL: ENTERGY GULF STATES-LA LLC	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 35': Wood, 35': DL:Po	101,598
EGSL: ENTERGY GULF STATES-LA LLC	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 40': Wood, 40': DL:Po	82,678
EGSL: ENTERGY GULF STATES-LA LLC	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 45': Wood, 45': DL:Po	82,895
EGSL: ENTERGY GULF STATES-LA LLC	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 50' & Above: Wood, 50'	18,351
		Total Poles	<u>364,359</u>
ELL: Entergy Louisiana, LLC	3640 Poles, Twrs & Fxtrs -Dist	Pole, Concrete: Concrete: DL:Pole	227
ELL: Entergy Louisiana, LLC	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 45' & Under: Metal, 4	3,101
ELL: Entergy Louisiana, LLC	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 46' To 70': Metal, 46	791
ELL: Entergy Louisiana, LLC	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 71' To 95': Metal, 71	197
ELL: Entergy Louisiana, LLC	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 96' And Over: Metal,	38
ELL: Entergy Louisiana, LLC	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 30' & Less: Wood, 30'	54,137
ELL: Entergy Louisiana, LLC	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 35': Wood, 35': DL:Po	147,362
ELL: Entergy Louisiana, LLC	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 40': Wood, 40': DL:Po	145,424
ELL: Entergy Louisiana, LLC	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 45': Wood, 45': DL:Po	67,079
ELL: Entergy Louisiana, LLC	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 50' & Above: Wood, 50'	62,212
		Total Poles	<u>480,568</u>

**Entergy Corporation
Pole Rental Update
Distribution Depreciation Rates - Account 364
at 12/31/13**

Entergy Operating Company	Plant Account	Description	Depr. Rate
EGSL	364	Poles, towers, and fixtures	2.962%
LPL	364	Poles, towers, and fixtures	3.370%

Name of Respondent Entergy Gulf States Louisiana, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2013/Q4
---	---	--------------------------------------	---

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	24,450,619	24,006,448
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		4,534,530	4,376,366
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		1,132,106	1,132,763
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		58,866,593	51,586,289
62	Miscellaneous Current and Accrued Assets (174)		26,023,326	8,213,128
63	Derivative Instrument Assets (175)		8,948,643	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		466,117,944	359,667,944
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		7,658,384	8,475,341
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	635,637,167	673,499,177
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		116,361	-17,502
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	2,355,940	1,984,900
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		8,343,978	9,927,387
82	Accumulated Deferred Income Taxes (190)	234	(4) 406,712,150	570,556,897
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,060,823,980	1,264,426,200
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		6,423,322,228	6,405,370,841

Name of Respondent Entergy Gulf States Louisiana, L.L.C.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2013/Q4
---	---	---------------------------------------	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		11,502	99,757
48	Miscellaneous Current and Accrued Liabilities (242)		22,033,327	13,557,083
49	Obligations Under Capital Leases-Current (243)		60,001,037	52,277,155
50	Derivative Instrument Liabilities (244)		0	2,620,160
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		347,288,553	344,699,978
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		599,068	568,399
57	Accumulated Deferred Investment Tax Credits (255)	266-267	75,294,593	78,312,446
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	324,332,375	389,578,292
60	Other Regulatory Liabilities (254)	278	186,476,011	84,977,580
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	③ 1,968,650	2,014,453
63	Accum. Deferred Income Taxes-Other Property (282)		1,287,230,300	1,286,466,702
64	Accum. Deferred Income Taxes-Other (283)		677,305,653	733,961,818
65	Total Deferred Credits (lines 56 through 64)		2,553,206,650	2,575,879,690
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		6,423,322,228	6,405,370,841

SUM ③ - ④ = TADT = 1,559,792,453

Name of Respondent Entergy Gulf States Louisiana, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
---	---	---------------------------------------	---

STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,941,133,862	1,654,894,031		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,320,290,193	1,028,518,471		
5	Maintenance Expenses (402)	320-323	112,903,978	105,446,841		
6	Depreciation Expense (403)	336-337	134,572,406	129,624,509		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,634,563	1,636,004		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	12,259,522	12,946,410		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		22,105,530	38,998,268		
13	(Less) Regulatory Credits (407.4)		10,250,824	4,790,663		
14	Taxes Other Than Income Taxes (408.1)	262-263	⑤ 79,943,181	75,926,890		
15	Income Taxes - Federal (409.1)	262-263	11,683,270	5,533,642		
16	- Other (409.1)	262-263	-11,177,788	25,655,429		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	625,113,070	1,360,283,867		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	⑥ 550,892,734	1,336,717,399		
19	Investment Tax Credit Adj. - Net (411.4)	266	⑤ -2,913,431	-3,103,148		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		1,495	189		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		15,907,747	15,023,595		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,761,177,188	1,454,982,527		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		179,956,674	199,911,504		
	SUM ⑤ - ⑥ = TX = 151,755,560					

Name of Respondent Entergy Gulf States Louisiana, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
---	---	---------------------------------------	---

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	7,428,890,154	7,308,785,495
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	147,822,542	124,025,175
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	7,576,712,696	7,432,810,670
9	Leased to Others		
10	Held for Future Use	968,617	968,617
11	Construction Work in Progress	105,290,670	104,028,527
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	TPLT 7,682,971,983	7,537,807,814
14	Accum Prov for Depr, Amort, & Depl	TAD 4,140,115,263	4,063,748,353
15	Net Utility Plant (13 less 14)	3,542,856,720	3,474,059,461
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	3,922,784,885	3,922,579,640
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	217,328,343	141,166,678
22	Total In Service (18 thru 21)	4,140,113,228	TEAD 4,063,746,318
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	2,035	2,035
29	Amortization		
30	Total Held for Future Use (28 & 29)	2,035	2,035
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,140,115,263	4,063,748,353

Name of Respondent Entergy Gulf States Louisiana, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
---	---	---------------------------------------	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation	106,453	61,993
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	117,854	
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	224,307	61,993
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		34,680
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		34,680
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	224,307	96,673
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	4,677,732	5,009,623
135	(581) Load Dispatching	681,874	606,792
136	(582) Station Expenses	758,897	659,631
137	(583) Overhead Line Expenses	55,817	66,068
138	(584) Underground Line Expenses	763,027	844,218
139	(585) Street Lighting and Signal System Expenses	205,533	230,249
140	(586) Meter Expenses	1,910,458	1,773,298
141	(587) Customer Installations Expenses	385,495	340,240
142	(588) Miscellaneous Expenses	1,457,832	1,049,130
143	(589) Rents	338,997	279,412
144	TOTAL Operation (Enter Total of lines 134 thru 143)	11,235,662	10,858,661
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	946,151	962,295
147	(591) Maintenance of Structures	406,155	109,299
148	(592) Maintenance of Station Equipment	1,352,543	1,056,204
149	(593) Maintenance of Overhead Lines	MX 8,012,131	7,352,966
150	(594) Maintenance of Underground Lines	805,961	923,645
151	(595) Maintenance of Line Transformers	60,162	56,177
152	(596) Maintenance of Street Lighting and Signal Systems	2,933,133	2,599,305
153	(597) Maintenance of Meters	92,617	159,813
154	(598) Maintenance of Miscellaneous Distribution Plant	408,391	135,055
155	TOTAL Maintenance (Total of lines 146 thru 154)	15,017,244	13,354,759
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	26,252,906	24,213,420
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	239,575	237,100
160	(902) Meter Reading Expenses	3,338,703	3,656,363
161	(903) Customer Records and Collection Expenses	11,428,211	11,199,493
162	(904) Uncollectible Accounts	2,713,568	2,321,686
163	(905) Miscellaneous Customer Accounts Expenses	18,871	29,477
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	17,738,928	17,444,119

Name of Respondent Entergy Gulf States Louisiana, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
---	---	---------------------------------------	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	302,038	323,060
168	(908) Customer Assistance Expenses	554,190	515,727
169	(909) Informational and Instructional Expenses	1,079,530	1,000,983
170	(910) Miscellaneous Customer Service and Informational Expenses	532,111	489,171
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	2,467,869	2,328,941
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	97,123	75,150
175	(912) Demonstrating and Selling Expenses	1,978,489	1,539,661
176	(913) Advertising Expenses	60,670	78,987
177	(916) Miscellaneous Sales Expenses	272,417	571,792
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	2,408,699	2,265,590
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	21,719,615	17,925,116
182	(921) Office Supplies and Expenses	1,564,884	1,659,334
183	(Less) (922) Administrative Expenses Transferred-Credit	2,488,501	2,690,520
184	(923) Outside Services Employed	14,606,697	11,727,834
185	(924) Property Insurance	15,190,574	12,943,800
186	(925) Injuries and Damages	9,109,549	7,776,223
187	(926) Employee Pensions and Benefits	71,668,401	58,878,252
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,500,173	2,439,064
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	21,112	117,940
192	(930.2) Miscellaneous General Expenses	-400,691	468,255
193	(931) Rents	2,322,367	2,642,506
194	TOTAL Operation (Enter Total of lines 181 thru 193)	136,814,180	113,887,804
195	Maintenance		
196	(935) Maintenance of General Plant	1,182,284	1,622,336
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	AGX 137,996,464	115,510,140
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,386,621,497	1,097,103,027

Name of Respondent Entergy Louisiana, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	25,349,209	23,233,181
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		4,542,510	4,378,071
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		3,261,999	3,268,811
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		93,073,033	79,354,175
62	Miscellaneous Current and Accrued Assets (174)		14,301,264	47,864,219
63	Derivative Instrument Assets (175)		8,620,175	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		680,844,364	478,172,003
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		34,526,092	30,789,599
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	3,707,777	4,023,333
72	Other Regulatory Assets (182.3)	232	939,617,332	1,137,262,253
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		109,251	-40,512
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	4,372,547	4,151,537
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		15,222,103	17,635,334
82	Accumulated Deferred Income Taxes (190)	234	① 1,373,720,559	1,788,316,939
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,371,275,661	2,982,138,483
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		10,364,217,046	10,685,925,060

Name of Respondent Entergy Louisiana, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2013/Q4
--	---	---------------------------------------	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		49,633	152,756
48	Miscellaneous Current and Accrued Liabilities (242)		24,091,325	16,984,154
49	Obligations Under Capital Leases-Current (243)		68,462,093	60,718,265
50	Derivative Instrument Liabilities (244)		0	3,442,200
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		368,611,607	445,127,254
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	67,347,232	70,192,828
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	268,297,685	395,211,205
60	Other Regulatory Liabilities (254)	278	565,147,982	498,113,725
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		1,792,216,825	1,889,979,196
64	Accum. Deferred Income Taxes-Other (283)		700,411,786	846,619,754
65	Total Deferred Credits (lines 56 through 64)		3,393,421,510	3,700,116,708
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		10,364,217,046	10,685,925,060

Sum(8)-(7) = TADT = 1,118,908,052

Name of Respondent Entergy Louisiana, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,606,572,803	2,119,807,118		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,802,901,031	1,420,165,643		
5	Maintenance Expenses (402)	320-323	131,678,331	142,399,519		
6	Depreciation Expense (403)	336-337	217,353,083	193,783,911		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,327,349	598,240		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	21,053,721	20,705,099		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	2,736,939	2,736,939		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		315,556	315,556		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		-9,642,872	115,626,092		
13	(Less) Regulatory Credits (407.4)		10,877,919	14,182,637		
14	Taxes Other Than Income Taxes (408.1)	262-263	⑨ 74,241,059	69,185,610		
15	Income Taxes - Federal (409.1)	262-263	-24,200,013	-321,857,096		
16	- Other (409.1)	262-263	-5,724,819	-1,269,334		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,671,359,322	2,013,606,011		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	⑩ 1,557,020,376	1,816,384,631		
19	Investment Tax Credit Adj. - Net (411.4)	266	⑨ -2,604,434	-2,857,034		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		50	123		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		21,611,979	23,406,151		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,334,507,887	1,845,977,916		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		272,064,916	273,829,202		
	SUM ⑨ - ⑩ = TX = 156,050,739					

Name of Respondent Entergy Louisiana, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	8,625,738,533	8,625,738,533
4	Property Under Capital Leases	331,895,107	331,895,107
5	Plant Purchased or Sold		
6	Completed Construction not Classified	227,785,153	227,785,153
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	9,185,418,793	TEPLT 9,185,418,793
9	Leased to Others		
10	Held for Future Use	1,544,105	1,544,105
11	Construction Work in Progress	672,883,261	672,883,261
12	Acquisition Adjustments	87,722,398	87,722,398
13	Total Utility Plant (8 thru 12)	TPLT 9,947,568,557	9,947,568,557
14	Accum Prov for Depr, Amort, & Depl	TAD 3,943,654,589	3,943,654,589
15	Net Utility Plant (13 less 14)	6,003,913,968	6,003,913,968
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	3,560,592,563	3,560,592,563
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	375,805,994	375,805,994
22	Total In Service (18 thru 21)	3,936,398,557	TEAD 3,936,398,557
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	8,154	8,154
29	Amortization		
30	Total Held for Future Use (28 & 29)	8,154	8,154
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	7,247,878	7,247,878
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,943,654,589	3,943,654,589

Name of Respondent Entergy Louisiana, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation	86,178		89,908
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services	159,481		
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)	245,659		89,908
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			50,295
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			50,295
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	245,659		140,203
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	7,867,080		7,944,583
135	(581) Load Dispatching	1,704,493		1,617,986
136	(582) Station Expenses	1,201,484		1,176,178
137	(583) Overhead Line Expenses	466,207		457,918
138	(584) Underground Line Expenses	1,072,293		1,118,774
139	(585) Street Lighting and Signal System Expenses	293,962		322,206
140	(586) Meter Expenses	2,579,557		2,309,966
141	(587) Customer Installations Expenses	956,528		755,702
142	(588) Miscellaneous Expenses	2,492,389		2,300,468
143	(589) Rents	1,661,426		1,728,188
144	TOTAL Operation (Enter Total of lines 134 thru 143)	20,295,419		19,731,969
145	Maintenance			
146	(590) Maintenance Supervision and Engineering	2,425,574		2,458,348
147	(591) Maintenance of Structures	802,764		324,277
148	(592) Maintenance of Station Equipment	2,028,614		1,847,243
149	(593) Maintenance of Overhead Lines	MX 18,135,182		16,786,502
150	(594) Maintenance of Underground Lines	1,349,505		1,283,843
151	(595) Maintenance of Line Transformers	72,328		100,122
152	(596) Maintenance of Street Lighting and Signal Systems	4,030,262		3,769,649
153	(597) Maintenance of Meters	103,143		228,480
154	(598) Maintenance of Miscellaneous Distribution Plant	565,175		328,913
155	TOTAL Maintenance (Total of lines 146 thru 154)	29,512,547		27,127,377
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	49,807,966		46,859,346
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	333,079		410,703
160	(902) Meter Reading Expenses	5,544,310		5,762,965
161	(903) Customer Records and Collection Expenses	21,505,025		20,959,858
162	(904) Uncollectible Accounts	4,413,151		2,853,712
163	(905) Miscellaneous Customer Accounts Expenses	20,006		36,108
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	31,815,571		30,023,346

Name of Respondent Entergy Louisiana, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2013/Q4
--	---	---------------------------------------	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	331,855	334,743
168	(908) Customer Assistance Expenses	882,847	855,779
169	(909) Informational and Instructional Expenses	1,076,481	1,022,948
170	(910) Miscellaneous Customer Service and Informational Expenses	1,062,182	998,630
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	3,353,365	3,212,100
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	65,213	84,236
175	(912) Demonstrating and Selling Expenses	1,467,582	1,477,037
176	(913) Advertising Expenses	116,559	135,744
177	(916) Miscellaneous Sales Expenses	497,950	975,094
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	2,147,304	2,672,111
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	29,040,366	23,257,967
182	(921) Office Supplies and Expenses	2,381,616	2,545,737
183	(Less) (922) Administrative Expenses Transferred-Credit	479,978	377,055
184	(923) Outside Services Employed	17,053,248	16,734,161
185	(924) Property Insurance	10,385,682	13,071,542
186	(925) Injuries and Damages	7,184,564	5,671,789
187	(926) Employee Pensions and Benefits	92,987,765	77,412,487
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	5,319,897	2,489,464
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	45,902	101,337
192	(930.2) Miscellaneous General Expenses	281,513	739,303
193	(931) Rents	3,350,311	3,662,189
194	TOTAL Operation (Enter Total of lines 181 thru 193)	167,550,886	145,308,921
195	Maintenance		
196	(935) Maintenance of General Plant	2,232,720	3,072,172
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	AGX 169,783,606	148,381,093
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,934,579,362	1,562,565,162