

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICESCHEDULE LLHLFPS-L
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LARGE LOAD, HIGH LOAD FACTOR POWER SERVICE RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy ELL Service Area. For a Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Legacy ELL Service Regulations (or, if otherwise agreed, the ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy ELL Service Regulations, as applicable.

II. APPLICATION

To Electric Service for facilities operating with at least an 80% average monthly electric load factor. All Service is supplied through one metering installation at one Point of Delivery. Lighting and incidental Service supplied through other Meters will be billed at the schedule applicable to such Service. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 115,000 volts or higher as may be available.

IV. NET MONTHLY BILL**A. Charges**

Demand Charge

Firm

\$10.55	per kW for the First Demand Block
\$ 7.32	per kW for the Second Demand Block
\$ 4.36	per kW for the Third Demand Block
\$ 3.37	per kW for the Fourth Demand Block

Reactive

\$0.41	per rkVA of Reactive Demand in excess of 25% of the Maximum Demand
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Energy Charge

\$0.00318	per kWh for all kWh
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B. Minimum Bill

The Demand Charge as applied to the Demand Billing Determinants for the current Month, plus any applicable adjustments, but not less than the sum of the First Demand Block and the Second Demand Block as defined in the Billing Determinants section of this Rate Schedule. In addition, if the average of the Maximum Demands during the preceding twelve Months falls below 70 MW, the Maximum Demand for the current Month shall be adjusted by the amount required to raise that average to 70 MW.

C. Adjustment to Charges

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - When Company owns and maintains the substation, 1.40% per Month on the allocable investment in substation and other local facilities (excluding transmission lines and metering equipment) provided to serve Customer shall be added to the monthly bill. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005, Customers requiring the installation of facilities other than those normally furnished for like levels of Service to similar Customers may apply for facilities Service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC-L or Schedule AFC.

D. Billing Determinants

The Maximum Demand for a billing Month shall be the average kW supplied during the three fifteen (15) minute periods of maximum metered use (each determined on a separate day) established during the billing Month. The Average Demand shall be the greater of a) seventy (70) MW or b) the average Maximum Demand during the 12 billing Months preceding application of this schedule or, for Customers who have not yet established a billing history, the amount established per Contract. The Demand Billing Determinants to which the Demand Charges, as adjusted, shall be applied each Month shall be as follows:

First Demand Block shall be the greater of 41,000 kW or fifty percent (50%) of the Average Demand, but not less than twenty five percent (25%) of the Maximum Demand.

Second Demand Block shall be 15,000 kW.

Third Demand Block shall be the difference between (a) the lesser of the current monthly Maximum Demand or the Average Demand and (b) the First Demand Block plus the Second Demand Block, but not less than zero.

Fourth Demand Block shall be the difference between the Maximum Demand and the sum of the First Demand Block plus the Second Demand Block plus the Third Demand Block, but not less than zero.

Reactive Demand shall be the average rkVA supplied during the time of the maximum kW Demands in the current billing Month.

The Energy Billing Determinants for a billing Month to which the Energy Charge, as adjusted, shall be applied each Month shall consist of the total energy measured by the Company's Meter during the Month.

When Service is metered at a voltage lower than transmission voltage of 115,000 volts, all Meter readings shall be adjusted for losses between the transmission voltage level and the point where Service is metered.

V. **POWER FACTOR**

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

VI. **PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

VII. **CONTRACT PERIOD**

The Contract shall be for a minimum of five (5) Years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.