

**ENTERGY LOUISIANA, LLC**  
ELECTRIC SERVICE

SCHEDULE QFSS-13

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## **QUALIFIED FACILITY STANDBY SERVICE RATE SCHEDULE**

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### **I. AVAILABILITY**

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

### **II. APPLICATION**

Only to establishments which have generating facilities that are interconnected with the Company's system and are Qualified Facilities within the meaning of Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978 and are qualified as such by the Federal Energy Regulatory Commission.

Qualified Facility Standby Service shall be for Backup Power, Maintenance Power, and Additional Standby Power to replace electric energy or capacity ordinarily generated by a Qualified Facility's own qualified electric generation equipment during an unscheduled or a scheduled outage of the Qualified Facility. All service is supplied through one metering installation at one point of delivery. Lighting and incidental service supplied through other meters will be billed at the Rate Schedule applicable to such service. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this Rate Schedule is not for resale and shall not be resold, submetered, used for Supplementary Service, Seasonal Service, or shared with others.

Service under this Rate Schedule shall be furnished solely to the individual contracting Customer in a single enterprise, located entirely on a single, contiguous premises and shall be restricted to a total number of kW, which number shall not exceed the nameplate rating of the Customer's qualified generating facilities which may be operated in parallel with the Company's system. Service necessary to supply the Customer's total load requirements placed on the Company's system by the Customer shall be billed on the applicable Rate Schedule(s) of the Company, and power delivered under this Rate Schedule shall not offset or be substituted for power contracted for or which may be contracted for under any other Rate Schedule of the Company, except at the option of the Company and under special terms and conditions expressed in writing in the Electric Service Agreement with the Customer.

This Rate Schedule is subject to all provisions of the Company's standard Rate Schedules and Rider Schedules, which this Rate Schedule is used in conjunction with, except those provisions specifically modified herein.

Supplementary Service or Seasonal Service will not be supplied under this Rate Schedule.

In the event a Customer's demand exceeds that approved by the Company or allowed under this Rate Schedule or the associated Electric Service Agreement (other than demand in excess of the Interruption Demand Level) the Customer's additional demand will not be treated as having been established under this Rate Schedule, but will be treated as having been established under the appropriate "Firm" Rate Schedule(s) and subject to all provisions thereof.

The Company reserves the right to redefine On-Peak Hours, Off-Peak Hours, and Seasons for the purposes of billing and for the purposes of service under this Rate Schedule. The Customer will be notified of such changes prior to the changes becoming effective.

### **III. SUPPLEMENTARY SERVICE**

Service supplied by the Company, regularly used by the Customer in addition to that which the Qualified Facility generates itself. Supplementary Service is not billed under this Rate Schedule but under the appropriate Rate Schedule(s).

### **IV. STANDBY SERVICE**

Service supplied by the Company during an outage of a Qualified Facility's on-site qualified generation facilities for any reason, including maintenance, subject to the following limitations:

Standby Service is only for the purposes specified and shall not be used for Supplementary Service or Seasonal Service. The Customer must state in his application for service the maximum Supplementary or Firm Service and the maximum Standby Service kW Demand required. The Customer must notify the Company of an unscheduled complete or partial on-site generation facility outage requiring Standby Service as promptly as possible, but in no event more than four (4) hours after such an occurrence begins. The Customer must again notify the Company when the outage is over. If the Customer does not properly notify the Company of an outage, the Customer's total power usage during the outage will not be treated under this Rate Schedule, but will be treated as under the appropriate "Firm" Rate Schedule(s) and subject to all provisions thereof.

The amount of Standby Service initially contracted for may be increased only by mutual agreement. Standby Service may be decreased, upon request of the Customer and concurrence of the Company, by substituting a kW of Supplementary or Firm Service for a kW of Standby Service.

All Standby Service supplied under this Rate Schedule will be interrupted when in the sole discretion and judgment of the Company there may be, on the Company's part, a lack of adequate power, or continued Standby Service to the Qualified Facility may endanger the integrity and/or the reliability of the Company's system. An advanced notice by the Company to the Customer is not required before an interruption may take place. However, if circumstances allow, the Company may give the Qualified Facility notice at least two (2) hours in advance of interruption, which notice shall consist of:

- 1) the time when interruption will begin (Interruption Time),
- 2) the approximate duration of the interruption, and
- 3) the maximum Standby Service kW the Qualified Facility may use during the interruption (Interruption Demand Level).

In addition to other charges imposed upon the Qualified Facility under this Rate Schedule, if the Qualified Facility does not reduce its Standby Service kW usage to the Interruption Demand Level within 15 minutes of the stated Interruption Time, the Qualified Facility will be assessed a charge equal to five (5) times the Additional Standby Demand charge for each kW in excess of the Interruption Demand Level. In addition to other remedies, failure to comply with a request by the Company that the Customer interrupt shall be treated as a separate use of power for the purposes of this Rate Schedule. When the Qualified Facility is being supplied with both Additional Standby Power and either Maintenance Power or Backup Power, the Maintenance Power or Backup Power will be interrupted before the Additional Standby Power is interrupted.

#### **V. MAINTENANCE POWER**

Electric energy or capacity supplied by the Company to replace energy ordinarily generated by a Qualified Facility's own generation equipment during a scheduled outage of the facility's qualified generation equipment for the purpose of maintenance on the facility's qualified generation equipment. A Qualified Facility's scheduled maintenance will only occur at a time agreed to by the Company.

The Qualified Facility must request Maintenance Power from the Company in writing at least 30 days in advance of the scheduled outage for which such power is needed.

In the event that the Company does not approve of the time for which the Qualified Facility had scheduled the outage, a denial of the Customer's request will be forwarded to the Qualified Facility within 10 working days of the Company's receipt of the Qualified Facility's notice of the scheduled outage.

Maintenance Power will not be made available to a Qualified Facility for more than six (6) times per contract year, nor for more than a total of 30 calendar days per contract year.

Any usage of Maintenance Power during any part of a calendar day will be counted as one (1) entire calendar day's use toward the maximum allowable 30 calendar days' use.

#### **VI. BACKUP POWER**

Electric energy or capacity supplied by the Company to replace energy ordinarily generated by a Qualified Facility's own generation equipment during an unscheduled outage of the facility's qualified generation equipment, and electric energy or capacity supplied by the Company to a Qualified Facility for a scheduled outage of the Qualified Facility's qualified generation equipment after the Qualified Facility has exceeded any of the limitations placed on the availability of Maintenance Power to the Qualified Facility.

Short Duration Backup Power is a use of Backup Power for unscheduled outages of the Qualified Facility's own qualified generation equipment of which the Company is properly notified, as stipulated within this Rate Schedule, and which last for no longer than four (4) consecutive hours. Short Duration Backup Power is a type of Backup Power and may be considered as such when determining Backup Demand as defined later in this Rate Schedule.

Backup Power will not be made available to a Qualified Facility for more than 10 times per contract year, nor for more than a total of 30 calendar days per contract year. In the event Backup Power is used more than once during the same calendar day, it shall count as having been used only one (1) time that day. Any usage of Backup Power, except for Short Duration Backup Power, during any part of a calendar day, will be counted as one (1) entire calendar day's use toward the maximum allowable 30 calendar days' use. Short Duration Backup Power usages shall not be subject to the limitations imposed on Backup Power.

## **VII. ADDITIONAL STANDBY POWER**

Electric energy or capacity supplied by the Company to a Qualified Facility for short-term use upon the request of the Qualified Facility and allowance by the Company for a scheduled or unscheduled outage of the Qualified Facility's qualified generation equipment after the Qualified Facility has exceeded any of the limitations placed on the availability of Maintenance Power and/or Backup Power (other than Short Duration Backup Power) to the Qualified Facility.

The Qualified Facility must request Additional Standby Power from the Company in writing at least 30 days in advance of the outage for which such power is needed. The Qualified Facility will state in the request for Additional Standby Power the additional Standby kW Demand requested. The Company may, in its sole discretion, reject the request for Additional Standby Power by the Qualified Facility. In the event that the Company does not approve the Qualified Facility's request for Additional Standby Power within 10 working days of the Company's receipt of the Qualified Facility's request for Additional Standby Power, such request shall be deemed denied. Unless the request specifically states otherwise, all requests for Additional Standby Power shall be assumed to be for an entire billing month and use of the requested Additional Standby Power shall also be assumed to terminate at the end of the billing month for which Additional Standby Power was requested.

The requirement that the Qualified Facility must request Additional Standby Power from the Company in writing at least 30 days in advance of the outage for which such power is needed, may, in the sole discretion of the Company, be waived and Additional Standby Power may, in the sole discretion of the Company, be supplied to the Qualified Facility, if the Qualified Facility's use or availability limitations imposed on Backup Power (other than Short Duration Backup Power) are exhausted and the Qualified Facility enters into an unscheduled outage. In such an event as stated above, the Qualified Facility must still request Additional Standby Power from the Company in a manner acceptable to and recognized by the Company, and state in the request for Additional Standby Power the Additional Standby Power kW Demand requested. Furthermore, the Company must still approve of the Qualified Facility's use of the Additional Standby Power before the Qualified Facility may make use of said power.

## **VIII. MAINTENANCE DEMAND**

The kW supplied during the 60 minute interval of maximum kW use during a time period when Maintenance Power was supplied to the Qualified Facility for the billing month less:

- 1) the kW of Backup Demand supplied to the Qualified Facility during the billing month in question,
- 2) the kW of Additional Standby Demand supplied to the Qualified Facility during the billing month in question, and

- 3) the maximum established kW billing demand under any applicable Supplementary or Firm Rate Schedule (see stipulations under "Standby Service").

**IX. BACKUP DEMAND**

Backup Demand shall be either (1) or (2) as stated herein below, whichever produces the greater demand charge:

- 1) The kW supplied during the 60 minute interval of maximum kW use during a time period when Backup Power was supplied (other than during Short Duration Backup Power usages) to the Qualified Facility for the billing month less:
  - a) the kW of Additional Standby Demand supplied to the Qualified Facility during the billing month in question, and
  - b) the maximum established kW billing demand under any applicable Supplementary or Firm Rate Schedule (see stipulations under "Standby Service");or
- 2) The kW supplied during the 60 minute interval of maximum kW use during a time period when Backup Power was supplied, including during Short Duration Backup Power usages, to the Qualified Facility for the billing month less:
  - a) the kW of Additional Standby Demand supplied to the Qualified Facility during the billing month in question, and
  - b) the maximum established kW billing demand under any applicable Supplementary or Firm Rate Schedule (see stipulations under "Standby Service").

**X. SHORT DURATION BACKUP DEMAND**

The kW supplied during the 60 minute interval of maximum kW use during a time period when Short Duration Backup Power was supplied to the Qualified Facility for the billing month less:

- 1) the kW of Additional Standby Demand supplied to the Qualified Facility during the billing month in question, and
- 2) the maximum established kW billing demand under any applicable Supplementary or Firm Rate Schedule (see stipulations under "Standby Service").

A Short Duration Backup Demand will be determined and billed for each and every occurrence of Short Duration Backup Power usage, except when a situation as explained below occurs.

In the event that Backup Demand is ultimately based upon a Short Duration Backup Power usage, the kW demand associated with that specific Short Duration Backup Power usage will be billed as Backup Demand and will not be subject to billing as a Short Duration Backup Demand.

**XI. ADDITIONAL STANDBY DEMAND**

The kW supplied during the 60 minute interval of maximum kW use during a time period for which Additional Standby Power was requested by and supplied to the Qualified Facility for the billing month in question less the maximum established kW billing demand under any applicable Supplementary or Firm Rate Schedule, up to, but not exceeding, the level of Additional Standby kW Demand requested by the Qualified Facility (see stipulations under "Standby Service").

**XII. PROCEDURE FOR DETERMINING MAXIMUM KW USE DURING A 60 MINUTE INTERVAL**

When the kW demand exceeds the Supplementary or Firm Demand, then the amounts by which the kW demand exceeds the Supplementary or Firm Demand during any of the 15-minute intervals of each clock hour shall be averaged and that average plus the Supplementary or Firm kW demand shall be considered, for billing purposes, as the maximum kW supplied during a 60 minute interval.

**XIII. REACTIVE DEMAND**

The highest rkVA supplied during the 60 minute interval of maximum kW use, for the billing month in question.

**XIV. KWH CONSUMED UNDER STANDBY SERVICE**

The kWh consumed under Standby Service shall be the sum of the kWh consumed, during the period(s) when Standby Service is being provided, in excess of the kWh consumed under the Qualified Facility's Supplementary or Firm Rate Schedule, for the billing month in question.

**XV. TYPE OF SERVICE**

Three phase, 60 cycle, alternating current at a primary distribution line nominal voltage of 34,500, 24,000 or 13,800 volts as may be available.

**XVI. ON-PEAK HOURS**

Summer - From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each year, excluding Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend).

Winter - From hour beginning 6:00 AM to hour ending 10:00 AM and hour beginning 5:00 PM to hour ending 9:00 PM each Monday through Friday, starting on November 1 and continuing through March 31 each year, excluding Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the day in question should fall on a weekend).

**XVII. OFF-PEAK HOURS**

Off-Peak Hours are all hours of the year not designated as On-Peak Hours.

**XVIII. NET MONTHLY BILL****A. Rate**

Demand Charge:

\$ 0.78 per kW for all contracted standby kW, plus:

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|--|----|
| 1) \$ 0.96 per kW for all kW of Off-Peak Maintenance Demand supplied,  |    |
| 2) \$ 2.53 per kW for all kW of On-Peak Maintenance Demand supplied,   | CR |
| 3) \$ 2.53 per kW for all kW of Off-Peak Backup Demand supplied,   | CR |
| 4) \$ 2.53 per kW for all kW of On-Peak Backup Demand supplied,  | CR |
| 5) \$ 0.33 per kW per occurrence for all kW of each and every Short Duration Backup Demand supplied,                     |    |
| 6) \$12.44 per kW for all kW of Additional Standby Demand supplied, and  | CR |
| 7) \$ 0.41 per rkVA for all Reactive Demand in excess of 25 percent of the maximum kW supplied during the billing month. |    |

Demand Charges under this Rate Schedule shall not be prorated for use which occurred only during a portion of a billing month.

For billing purposes only, if the Company is supplying Additional Standby Power to a Qualified Facility and during such time period, the Qualified Facility's demand requirements increase beyond that of the level of Additional Standby Demand requested by the Qualified Facility, the requested level of Additional Standby Power will neither be increased nor decreased unless mutually agreed to by the Company and the Qualified Facility, or the Qualified Facility's scheduled or unscheduled outage comes to an end and the Qualified Facility notifies the Company that Standby Service is no longer requested; except where the Company is not notified of an unscheduled outage, in which case the stipulations under "Standby Service" apply.

Energy Charge:

The Energy Charge per month shall be the sum of:

- |   |    |
|---|----|
| 1) the Company's incremental cost per kWh of fossil fuel plus \$0.00198 per kWh for all kWh associated with the Billed Maintenance Demand,                        | CR |
| 2) the Company's incremental cost per kWh of fossil fuel plus \$0.00198 per kWh for all kWh associated with the Billed Backup Demand,                             | CR |
| 3) the Company's Primary Voltage Fuel Adjustment per kWh of fuel plus \$0.00813 per kWh for all kWh associated with all Billed Short Duration Backup Demands, and | CR |
| 4) the Company's Primary Voltage Fuel Adjustment per kWh of fuel plus \$0.00813 per kWh for all kWh associated with the Billed Additional Standby Demand.         | CR |

**B. Minimum Bill**

The Demand Charge for the current month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

**C. Billing Month:**

For purposes of this Rate Schedule, a billing month shall be defined as a calendar month.

**D. Adjustments:**

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this Schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - When service is delivered at a nominal voltage less than the available distribution voltage and Company owns and maintains the substation, 1.40% per month on the allocable investment in substation and other local facilities (excluding metering equipment) provided to serve Customer shall be added to the monthly rate. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of service to similar customers may apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

Third - When service is metered at a voltage lower or higher than the available primary distribution line voltage all meter readings shall be adjusted for transformation losses by adding or subtracting 1.0%.

Fourth - When service is taken at a transmission voltage of 115,000 volts or higher and Customer furnishes and maintains the transmission substation and all associated electric facilities a credit of \$0.35 per contracted standby kW of the monthly demand billed will be allowed.

Fifth - Service under this schedule is provided from an existing primary distribution line of 34,500, 24,000 or 13,800 volts or from a standard (one transformer) transmission substation when the load requirements warrant. Where Company is requested to furnish line extensions, transformers, or other facilities in addition to the above, Company will provide such additional facilities, at its option, when Customer agrees to pay 1.40% per month on the allocable investment in such facilities in addition to the Net Monthly Bill. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of service to similar customers may apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

**XIX. METERING**

The Customer shall pay the Company for the installation cost of billing quality, machine processable, data recording metering as specified by the Company.

**XX. POWER FACTOR**

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

**XXI. PAYMENT**

The Net Monthly Bill is due and payable each month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill.

**XXII. CONTRACT PERIOD**

The contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in rate schedule in accordance with such jurisdiction.