

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE

SCHEDULE MMGS-15

Effective Date: January 31, 2006
Filed Date: January 23, 2006
Supersedes: MMGS-14 filed 6/30/05
Schedule Consist of: Two Pages

MASTER-METERED GENERAL SERVICE RATE SCHEDULE

I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

II. APPLICATION

To electric service for the total electrical requirements of master-metered general service customers, where two or more premises are owned by a single entity but occupied by separate tenants, when the electric service is combined and served through one meter. Other uses such as air conditioning, heating, water heating, and lighting for general areas may be separated from service hereunder and billed on the applicable rate schedule.

Service hereunder is for the exclusive use of the Customer for premises owned or controlled by Customer at one location and shall not be used for standby, sub-metered, resold, shared with, or furnished to others except as may be furnished to its tenants if no specific charge is made therefor.

Service hereunder shall be supplied at one point of delivery and measured through one meter. Service hereunder is subject to any of Company's rider schedules that may be applicable.

III. TYPE OF SERVICE

Alternating current, 60 cycles, single or three phase at one standard voltage as described in Company's Service Standards, except the voltage shall be 480 volts or less. Company shall own and maintain the transformers or substation to reduce Company's distribution voltage to Customer's service voltage.

IV. NET MONTHLY BILL

A. Rate

Demand Charge			
\$774.52	for the first 100 kW or less of Demand		CR
\$ 4.84	per kW for all additional kW of Demand		CR
Energy Charge			
\$0.03758	per kWh for the first 40,000 kWh		CR
\$0.02250	per kWh additional up to 400 kWh per kW of Demand		CR
\$0.01746	per kWh for all additional kWh		CR

(Continued on reverse side)

B. Minimum

The Demand charge based on the highest monthly kW Demand occurring during the twelve month period ending with the current month, but for not less than the minimum kW specified in the Electric Service Agreement, plus any applicable adjustments.

C. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus .001 cent per kWh used during the month for each .001 cent of the average fuel cost per kWh as delivered to Company's customers during the second preceding calendar month, adjusted for any over or under collection.

V. DEMAND

The maximum kW registered during the current month by a demand meter suitable for measuring the Demand used during a 15-minute interval, but not less than the minimum kW specified in the Customer's Electric Service Agreement, nor less than 100 kW.

VI. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill.

VII. CONTRACT PERIOD

The contract shall be for a minimum period of three years, and at Company's option, may be longer to justify the investment in generation, transmission, and distribution facilities.