

**ENTERGY LOUISIANA, LLC**  
 ELECTRIC SERVICE

SCHEDULE LGS-21

 Effective Date: January 31, 2006  
 Filed Date: January 23, 2006  
 Supersedes: LGS-20 filed 6/30/05  
 Schedule Consist of: Two Pages

**LARGE GENERAL SERVICE RATE SCHEDULE**
**I. AVAILABILITY**

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

**II. APPLICATION**

To electric service up to 3,000 kilowatts for which no specific rate schedule is provided, when all such service required by Customer on the premises is supplied by Company, at one point of delivery, and is measured through one kilowatt-hour meter. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

**III. TYPE OF SERVICE**

Alternating current, 60 cycles, single or three phase and at one standard voltage as described in Company's Service Standards.

**IV. NET MONTHLY BILL**
**A. Rate**
**Demand Charge**

\$275.39	for the first 60 kW or less of Demand	CR
\$ 2.85	per kW for all additional kW of Demand	CR
\$ 0.55	per rkVA of Reactive Demand in excess of 50% of Demand billed	

**Energy Charge**

\$0.03548	per kWh for the first 30,000 kWh	CR
\$0.02637	per kWh additional up to 40,000 kWh, or up to 400 kWh per kW of Demand billed, whichever is the greater	CR
\$0.01745	per kWh for all additional kWh	CR

**B. Minimum**

The Demand charge for the current month, but not less than \$3.66 per kW of the highest Demand established during the 12 months ending with the current month, plus any applicable adjustments.	CR
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C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus .001 cent per kWh used during the month for each .001 cent of the average fuel cost per kWh as delivered to Company's customers during the second preceding calendar month, adjusted for any over or under collection.

**V. DEMAND**

The maximum kW registered during the current month by a demand meter suitable for measuring the Demand used during a 15-minute interval, but not less than the minimum kW specified in the Customer's Electric Service Agreement, nor less than 60 kW.

Reactive Demand shall be the maximum rkVA registered during a 15-minute interval during the current month by a demand meter suitable for measuring the rkVA.

**VI. PAYMENT**

The Net Monthly Bill is due and payable each month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill.

**VII. CONTRACT PERIOD**

The contract shall be for a minimum period of three years and, at Company's option, may be longer to justify the investment in facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in rate schedule in accordance with such jurisdiction.