

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE

SCHEDULE LAIPS-16

Effective Date: January 31, 2006
Filed Date: January 23, 2006
Supersedes: LAIPS-15 filed 6/30/05
Schedule Consist of: Three Pages

LARGE ANNUAL INDUSTRIAL POWER SERVICE RATE SCHEDULE

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

II. APPLICATION

To electric service up to 200,000 kilowatts for industrial purposes, including lighting and other uses accessory thereto, and for other service for which no specific rate schedule is provided. All service is supplied through one metering installation at one point of delivery. Lighting and incidental service supplied through other meters will be billed at the schedule applicable to such service. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 230,000 volts or higher, as may be available.

IV. NET ANNUAL BILL

A. Rate

\$184.72	per kW for all of Contract Demand which includes consumption of one kWh per hour for each kW of Contract Demand	CR
\$ 4.77	per rkVA of Reactive Contract Demand in excess of 25% of the Contract Demand	CR

B. Net Monthly Bill

All bills for service shall be rendered monthly and shall be rendered for one-twelfth of the Net Annual Bill.

C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus .001 cent per kWh used during the month for each .001 cent of the average fuel cost per kWh as delivered to Company's customers during the second preceding calendar month, adjusted for any over or under collection.

Third - When Company owns and maintains the substation, 1.40% per month on the allocable investment in substation and other local facilities (excluding transmission lines and metering equipment) provided to serve Customer shall be added to the monthly rate. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of service to similar customers may apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

Fourth - When service is metered at a voltage lower than a transmission voltage of 230,000 volts, all meter readings shall be adjusted for losses between the transmission voltage level and the point where service is metered.

V. CONTRACT DEMAND

The Contract Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the month, but shall be not less than:

1. 90% of the highest Contract Demand previously established during the term of the Electric Service Agreement.
2. Minimum kW specified in the Electric Service Agreement
3. 100,000 kW.

The Reactive Demand shall be the average rkVA supplied during the time of the maximum kW demands.

VI. POWER FACTOR

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Customer and the Company.

VII. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill.

VIII. CONTRACT PERIOD

The contract shall be for a minimum period of fifteen years and, at Company's option, may be longer to justify investment in generation and transmission facilities.

IX. RESERVATION

This Rate Schedule is based on fossil fuel generation. If Company furnishes energy from a nuclear plant, revision may be made in this Rate Schedule to provide for the pro rata generation of such nuclear energy plants.

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in rate schedule in accordance with such jurisdiction.