

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE

SCHEDULE FTS

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Schedule Consists of: Two Pages

FLEXIBLE TARIFF SERVICE RATE SCHEDULE

I. AVAILABILITY

Service under this Schedule is available at any point on Company's existing facilities having adequate capacity and suitable voltage, except the Fifteenth Ward of the City of New Orleans, for delivery of service from Company's interconnected transmission or distribution system.

II. APPLICATION

Subject to the conditions set forth herein, service is applicable to any commercial or industrial customer, where said customer contemplates self-generation, relocation, or obtaining service from another energy service supplier as an alternative to service from the Company. In order to be eligible for service under this Schedule, the Company must determine in its sole judgment that the following conditions are met by the Customer:

- The Customer has an economically and technically viable alternative to service from the Company.
- The Customer's load characteristics and/or hours of operations are conducive to a customized contract.
- The Customer has presented a verified affidavit that, absent a customized contract, the Customer would terminate or curtail its service from the Company.
- The Customer's average maximum demand is, or projected to be, at least 3,000 kW.

The Customer must submit a written request for service under this Schedule. The request must include full documentation of the Customer's circumstances justifying service under this rate schedule. The Company reserves the right to request additional information from the Customer. Failure to comply with a request for additional information may result in a rejection of the request for service under this schedule. If requested by Customer, Company and Customer shall maintain the request and supporting documentation pursuant to a confidentiality agreement.

Nothing in this Schedule shall obligate the Company to offer any customer or potential customer electric service on any basis other than the Company's standard tariff(s) otherwise applicable to the service being requested. Any dispute regarding service under this schedule will be resolved by the Louisiana Public Service Commission.

Service is for the sole use of the Customer and shall not be shared or resold to others. Service under this Schedule shall not be used for standby and supplemental service.

III. ELECTRIC SERVICE AGREEMENT

If after reviewing the Customer's request for service under this rate schedule, the Company is satisfied the Customer qualifies, the Company may, at its sole discretion, present the Customer with a customized rate contract that competes with the Customer's alternative. Customized contracts may include increased choices for services including contract term, pricing options, known escalators, and service attributes. The customized offer accepted by the Customer will be documented in an Electric Service Agreement (ESA).

The Customer must sign the ESA prior to service under this schedule. Service under the ESA will begin thirty (30) days after the execution of the ESA, unless otherwise specified within the ESA.

The ESA and associated documentation shall be considered confidential information ("Confidential Information") between the Company and the Customer and shall be kept confidential unless both parties agree otherwise. Notwithstanding the above, the Confidential Information may be furnished to the Louisiana Public Service Commission and its Staff under protective order.

IV. PRICING

Pricing and rate structures shall be determined on a case-by-case. Specific pricing for any individually negotiated ESA must reflect the Company's assessment of the pricing and terms required to respond to the Customer's alternative. In no event shall the Company charge a price that is lower than the Company's forecast of marginal costs to serve the Customer over the contract term of the ESA at the time the ESA is executed.

The pricing specified in the ESA shall be subject to an increase or decrease in proportion to the amount of directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of the ESA, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

V. DEMAND AND ENERGY

The demand and energy will be metered and billed in accordance with the ESA.

VI. PAYMENT

The monthly bill and its payment shall be in accordance with the ESA.