

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE

SCHEDULE EOPF-6

Effective Date: January 31, 2006
Filed Date: January 23, 2006
Supersedes: EOPF-5 filed 6/30/05
Schedule Consists of: Four Pages

**EXPERIMENTAL OFF-PEAK FOUNDRY SERVICE
RATE SCHEDULE**

I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities' charge, or other compensation to make service available.

II. APPLICATION

To firm electric service for industrial purposes for the use of foundries including lighting and other accessory electric service. All service is supplied through one metering installation at one point of delivery. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a primary distribution line nominal voltage of 34,500, 24,000, or 13,800 as may be available.

IV. NET MONTHLY BILL

A. Rate:

Demand Charge			
\$6,105.68	for the first 1,000 kW or less of On-Peak Demand		CR
\$4.13	per kW for all additional kW of On-Peak Demand		CR
\$1.98	per kW for all kW of Off-Peak Demand multiplied by the Off-Peak Demand reduction factor		CR
\$0.55	per rkVA of Reactive Demand in excess of 50% of the Firm Demand billed		
Energy Charge			
\$0.02586	per kWh for all kWh used during On-Peak Hours		CR
\$0.01386	per kWh for all kWh used during Off-Peak Hours		CR

B. Minimum Bill:

The Demand Charge for the current month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

C. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus .001 cent per kWh used during the month for each .001 cent of the average fuel cost per kWh as delivered to Company's customers during the second preceding calendar month, adjusted for any over or under collection.

Third - When service is delivered at a nominal voltage less than the available distribution voltage and Company owns and maintains the substation, 1.40% per month on the allocable investment in substation and other local facilities (excluding metering equipment) provided to serve Customer shall be added to the monthly rate. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of service to similar customers may apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

Fourth - When service is metered at a voltage lower or higher than the available primary distribution line voltage all meter readings shall be adjusted for transformation losses by adding or subtracting 1.0% as appropriate.

Fifth - When service is taken at a transmission voltage of 115,000 volts or higher and Customer furnishes and maintains the transmission substation and all associated electric facilities a credit of \$0.35 per kW of the monthly demand billed will be allowed.

Sixth - Service under this schedule is provided from an existing primary distribution line of 34,500, 24,000 or 13,800 volts or from a standard (one transformer) transmission substation when the load requirements warrant. Where Company is requested to furnish line extensions, transformers, or other facilities in addition to the above, Company will provide such additional facilities, at its option, when Customer agrees to pay 1.40% per month on the allocable investment in such facilities in addition to the Net Monthly Bill. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of service to similar customers may apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

V. DEMAND**A. On-Peak Demand**

The On-Peak Demand shall not be less than:

1. The average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the On-Peak Hours of the month;
2. 70% of the highest On-Peak Demand (recorded during any On-Peak Season) established during the preceding 11 months;
3. Minimum kW specified in the Electric Service Agreement; or
4. 1,000 kW.

B. Off-Peak Demand

The Off-Peak Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Off-Peak Hours of the month in excess of the On-Peak Demand.

C. Reactive Demand

The Reactive Demand shall be the average rkVA supplied during the time of the maximum Off-Peak Demands.

D. Off-Peak Demand Reduction Factor

The Off-Peak Demand Reduction Factor shall be a function of the number of jobs added as a result of the implementation of this Rate Schedule and shall be as listed below:

Jobs Added	Off-Peak Demand Reduction Factor
0 - 24	1.0
25 - 49	0.75
50 - 99	0.50
over 99	0.40

VI. CERTIFICATION OF JOBS ADDED

Customer must furnish to Company an affidavit, duly executed by an authorized representative of the customer and notarized, by which customer warrants to Company the number of "jobs added" subsequent to the initiation of service under this Rate Schedule. Each time thereafter, if the number of "jobs added" changes sufficiently to affect the Off-Peak Demand Reduction Factor, the customer shall furnish similar affidavits to Company. For purposes of this schedule "jobs added" shall be defined as new jobs or existing jobs saved as a result of the application of this schedule. Customer shall provide to Company such audit privileges as are necessary to allow Company to verify the statements contained in such affidavits. The Off-Peak Demand Reduction Factor to which customer shall be entitled shall be determined on the basis of the foregoing certification. In the event the number of "jobs added" is less than that declared in the prior certification, customer agrees that its bill will be adjusted accordingly on a prospective basis.

VII. DESCRIPTION OF ON-PEAK HOURS AND OFF-PEAK HOURS

Company's On-Peak Hours as of the date hereof:

Summer - From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each year. Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend) shall not be considered On-Peak.

Winter: - From hour beginning 6:00 AM to hour ending 10:00 AM and hour beginning 5:00 PM to hour ending 9:00 PM each Monday through Friday, starting on November 1 and continuing through March 31 each year. Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the holiday should fall on a weekend) shall not be considered On-Peak.

Company's Off-Peak Hours are all hours of the year not designated as On-Peak Hours.

The Company's On-Peak Hours and Seasons may be changed from time to time and Customer will be notified prior to such change becoming effective.

VIII. POWER FACTOR

Power factor shall be maintained as near as 100% as practicable, but shall not be leading unless agreed upon by the Company.

IX. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill.

X. CONTRACT PERIOD

The contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in rate schedule in accordance with such jurisdiction.