

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE

SCHEDULE ECS-12

Effective Date: January 31, 2006
Filed Date: January 23, 2006
Supersedes: ECS-11 filed 6/30/05
Schedule Consists of: Four Pages

EXPERIMENTAL CURTAILMENT SERVICE RATE SCHEDULE
(CLOSED TO NEW BUSINESS
AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)

I. AVAILABILITY

At all points throughout the territory served by the Company (except the Fifteenth Ward of the City of New Orleans) where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

II. APPLICATION

To electric service for industrial purposes, including lighting and other uses accessory thereto, and for other service for which no specific rate schedule is provided. All service is supplied through one metering installation at one point of delivery. Lighting and incidental service supplied through other meters will be billed at the schedule applicable to such service. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

This rate schedule is applicable, subject to the terms and conditions hereinafter set forth, up to the capacity specified in the Electric Service Agreement. The maximum available demand shall not exceed the Firm Demand, as specified in the Electric Service Agreement.

III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 115,000 volts or higher as may be available.

IV. NET MONTHLY BILL

A. Rate

Demand Charge			
Firm			
\$135,189.34	for the first 10,000 kW or less of Firm Demand		CR
\$12.87	per kW for all additional kW of Firm Demand		CR
Available			
\$3.00	per kW for all kW of Available Demand		CR
Off-Peak			
\$1.19	per kW for all kW of Off-Peak Demand		CR
Reactive			
\$0.41	per rkVA of Reactive Demand in excess of 25% of the Maximum Demand		
Energy Charge			
\$0.00318	per kWh for all firm kWh		CR
\$0.00149	per kWh for all other kWh		CR

B. Minimum Bill

The Demand Charge for the current month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - Plus .001 cent per kWh used during the month for each .001 cent of the average and non-base fuel cost per kWh as delivered to Company's customers during the second preceding calendar month, adjusted for any over or under collection as set forth in Rider FCA-1.

Third - When Company owns and maintains the substation, 1.40% per month on the allocable investment in substation and other local facilities (excluding transmission lines and metering equipment) provided to serve Customer shall be added to the monthly rate. This provision is closed to all new applications as of May 31, 2005. On and after June 1, 2005 Customers requiring the installation of facilities other than those normally furnished for like levels of service to similar customers may apply for facilities service under the terms of either Option A or B of the Additional Facilities Charge Schedule AFC.

Fourth - When service is metered at a voltage lower than transmission voltage of 115,000 volts all meter readings shall be adjusted for losses between the transmission voltage level and the point where service is metered.

V. METERING

The Customer shall pay the Company for the installation cost of billing quality, machine processable, data recording metering as specified by the Company.

VI. DESCRIPTION OF ON-PEAK HOURS AND OFF-PEAK HOURS

Company's On-Peak hours as of the date hereof:

Summer - From hour beginning 2:01 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each year. Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend) shall not be considered On-Peak.

Winter - From hour beginning 6:01 AM to hour ending 10:00 AM and hour beginning 5:01 PM to hour ending 9:00 PM each Monday through Friday, starting on November 1 and continuing through March 31 each year. Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the holiday should fall on a weekend) shall be considered Off-Peak.

Company's Off-Peak hours are all of the year not designated as On-Peak hours.

The Company's On-Peak hours and Seasons may be changed from time to time and Customer will be notified prior to such change becoming effective.

VII. DESCRIPTION OF DEMANDS

Firm - The Firm Demand shall be the highest 30 minute kW supplied during the month, but shall be:

not less than:

1. 80% of the contract Firm demand specified in the Electric Service Agreement.
2. 10,000 kW

nor greater than:

1. the contract Firm demand specified in the Electric Service Agreement.

Available - The Available Demand shall be the highest 30 minute kW during the On-Peak hours during the month in excess of the Firm contract demand.

Off-Peak - The Off-Peak Demand shall be the highest 30 minute kW in excess of the sum of the Available and Firm demands during the month.

Maximum - The highest 30 minute kW during the month.

Reactive - The rKVA supplied during the time of the Maximum demand.

VIII. DESCRIPTION OF ENERGY

Firm - The firm kWh's shall be the sum of the kWh's consumed where the demand is equivalent to or below the Firm Demand.

IX. CURTAILMENT

The Company shall have the right to curtail the Customer to the Customer's Firm Contract Demand at anytime during the On-Peak hours in the month with the following limits:

1. No more than 30 hours per week,
2. No more than 100 hours per month, and
3. No more than 1,000 hours per year.

If the Customer does not curtail his load to the requested level within 15 minutes of the requested curtailment time to no more than 1.05 times his Firm Contract demand the Customer will pay five times the Firm Demand rate for each kW in excess of the curtailment demand level.

The Company shall notify the Customer at least 2-1/2 hours prior to the hour in which curtailment must begin. The Company shall also notify the Customer of the maximum demand (curtailment demand level) which the Customer can use and the approximate length of the curtailment in hours.

X. POWER FACTOR

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

XI. PAYMENT

The Net Monthly Bill is due and payable each month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill.

XII. CONTRACT PERIOD

The contract shall be for a minimum of five years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in rate schedule in accordance with such jurisdiction.